AN ORDINANCE TO AUTHORIZE AND APPROVE TWO ONE-YEAR EXTENSIONS OF CONTRACT 22003WDPS BETWEEN THE CITY OF WILMINGTON AND WILLIER ELECTRIC MOTOR REPAIR COMPANY, INC. FOR WATER DISTRIBUTION SYSTEM ELECTRICAL EQUIPMENT MANAGEMENT AND MAINTENANCE SERVICES

#0142

Sponsor:

Council Member Oliver WHEREAS, pursuant to Section 2-308 and Section 8-200 of the City Charter, the City of Wilmington is authorized to enter into contracts for the supply of personal property or the rendering of services for a period of more than one year if approved by City Council by ordinance; and

WHEREAS, the City publicly advertised a request for proposals for Contract 22003WDPS "Water Distribution System Electrical Equipment Management and Maintenance Services" (the "Contract"), and subsequently awarded the Contract, a copy of which, in substantial form, is attached hereto and incorporated by reference herein as Exhibit "A", to Willier Electric Motor Repair Company, Inc.; and

WHEREAS, the term of the Contract is for the period from July 1, 2021 through June 30, 2022, at an estimated price of Seven Hundred Seventy-Eight Thousand Nine Hundred Seventy Dollars (\$778,970.00), with the option of two (2) extensions of one (1) year thereafter on the same terms and conditions, with the possibility of a price adjustment for each extension based upon the Consumer Price Index for the Philadelphia/Wilmington Metropolitan Area, at the option of the City; and

WHEREAS, it is the recommendation of the Department of Public Works that Council authorize the City to exercise the options to extend the Contract for two (2) additional periods of one (1) year.

NOW, THEREFORE, THE COUNCIL OF THE CITY OF WILMINGTON HEREBY ORDAINS:

SECTION 1. The two (2) one-year extension options to Contract 22003WDPS "Water Distribution System Electrical Equipment Management and Maintenance Services" between the City of Wilmington and Willier Electric Motor Repair Company, Inc., a copy of which Contract, in substantial form, is attached hereto as Exhibit "A", at an estimated price of Seven Hundred Seventy-Eight Thousand Nine Hundred Seventy Dollars (\$778,970.00) per extension, with the possibility of a price adjustment for each extension based upon the Consumer Price Index for the Philadelphia/Wilmington Metropolitan Area, are hereby approved, and the Mayor, or his designee, is hereby authorized to exercise the City's options, as well as to take all additional undertakings related thereto, as may be necessary.

SECTION 2. This Ordinance shall become effective upon its passage by City Council and approval by the Mayor.

	March 3, 202 March 3, 202	
Passed by City Co	ouncil,	
Presiden	t of City Council	
ATTEST:	0'4 011-	
	City Clerk	
	day of	, 202

Mayor

SYNOPSIS: This Ordinance authorizes the City to exercise two (2) one-year extension options for Contract 22003WDPS "Water Distribution System Electrical Equipment Management and Maintenance Services" with Willier Electric Motor Repair Company, Inc.

FISCAL IMPACT STATEMENT: The fiscal impact of this Ordinance is two (2) one-year contract extensions at an estimated price of Seven Hundred Seventy-Eight Thousand Nine Hundred Seventy Dollars (\$778,970.00) per extension, with the possibility of a price adjustment for each extension based upon the Consumer Price Index for the Philadelphia/Wilmington Metropolitan Area.

W0116465

EXHIBIT A

Run Dates: 03/02/21, 03/09/21 Ad Number: 0004621857

> The City of Wilmington will receive sealed proposals at the Div. of Procurement & Records, 5th Fl., Louis L. Redding Bldg., 800 French St., Wilm., DE 19801 for:

22002WDPS - PUMP, VALVE AND MISCELLANEOUS MECHANICAL **EQUIPMENT MAINTENANCE SERV-**

22003WDPS - ELECTRICAL EQUIP-MENT MANAGEMENT AND MAIN-TENANCE SERVICES

Proposals are due on THURSDAY, March 25, 2021, at the close of business, 4:30 p.m.

Scope of Services may be obtained by emailing your request to procurement@wilmingtonde.gov

Phil Ceresini, CPPB Purchasing Agent II Department of Finance Division of Procurement and Records

pceresini@wilmingtonde.gov www.wilmingtonde.gov

3/2, 3/9-NJ

-0004621857-01



Classified Ad Receipt (For Info Only - NOT A BILL)

0004621857

Invoice

\$176.22

1

Ad No.:

Net Amt:

Pymt Method

No. of Affidavits:

SD CITY WILM PURCHASING DIV Customer:

800 N FRENCH ST FL 5

WILMINGTON DE 19801

USA

Run Times: 2

Address:

Run Dates: 03/02/21, 03/09/21

Text of Ad:

The City of Wilmington will receive sealed proposals at the Div. of Procurement & Records, 5th Fl., Louis L. Redding Bldg., 800 French St., Wilm., DE 19801 for:

22002WDPS - PUMP, VALVE AND MISCELLANEOUS MECHANICAL EQUIPMENT MAINTENANCE SERV-

22003WDPS - ELECTRICAL EQUIP-MENT MANAGEMENT AND MAIN-**TENANCE SERVICES**

Proposals are due on THURSDAY, March 25, 2021, at the close of business, 4:30 p.m.

Scope of Services may be obtained by emailing your request to procurement@wilmingtonde.gov

Phil Ceresini, CPPB Purchasing Agent II Department of Finance Division of Procurement and Records

pceresini@wilmingtonde.gov www.wilmingtonde.gov 3/2, 3/9-NJ

-0004621857-01



Street Address: 950 West Basin Road New Castle, DE 19720

Mailing Address: P.O. Box 15505 Wilmington, DE 19850 (302) 324-2500 (800) 235-9100

Legal Desk: (302) 324-2676 Legal Fax: 302 324-2249

SD CITY WILM PURCHASING DIV 800 N FRENCH ST FL 5

WILMINGTON, DE 19801

DE.

AFFIDAVIT OF PUBLICATION

State of Delaware

New Castle County

Personally appeared The News Journal

Of the **The News Journal Media Group**, a newspaper printed, published and circulated in the State of Delaware, who being duly sworn, deposeth and saith that the advertisement of which the annexed is a true copy, has been published in the said newspaper 2 times, once in each issue as follows:

03/02/21, 03/09/21 A.D 2021

Swom and subscribed before me, this 9 day of March,

Ad Number: 0004621857

Legal notification printed at larger size for affidavit.



REQUESTS FOR PROPOSALS

- 1. Proposals on City Contract <u>22003WDPS ELECTRICAL EQUIPMENT MANAGEMENT AND MAINTENANCE SERVICES</u> will be received in the Division of Procurement and Records, 5th Floor, Louis Redding City/County Building, 800 French Street, Wilmington, Delaware, on <u>THURSDAY, MARCH 25</u>, <u>2021</u>, at the close of <u>business</u>, 4:30 p.m. Bids can also be left in the drop box marked "PROCUREMENT" located on the first floor in front of the guard station.
 - 2. Proposals must be an original and three (3) paper copies, along with 2 flash drives each containing a PDF file of the proposal sealed in an envelope, and the envelope endorsed "Proposal for City Contract 22003WDPS ELECTRICAL EQUIPMENT MANAGEMENT AND MAINTENANCE SERVICES " and addressed to the Department of Finance, Division of Procurement and Records, 5th Floor, Louis L. Redding City/County Building, 800 French Street, Wilmington, Delaware.
 - 3. Any proposal may be withdrawn prior to the schedule time for opening of proposals or authorized postponement thereof. No proposal may be withdrawn within sixty (60) calendar days after the actual opening thereof.
 - 4. <u>The successful proposer</u> will be required to have or obtain an appropriate business license from the Department of Finance, Revenue Division, City of Wilmington, in order to be awarded the contract. Before obtaining a City of Wilmington Business License, all applicants must show proof of a current State of Department Business License.
 - 5. <u>The successful proposer</u> will be required to withhold City of Wilmington Wage Tax from their employees and withheld taxes paid to the City of Wilmington pursuant to the provisions of the Wilmington Wage Tax Law. This law applies to people living and/or working in the City of Wilmington.
 - 6. The U.S. Department of Commerce monitors Procurement transaction made to minority business enterprises by the City of Wilmington. The Minority Business Develor rents Agency's District Office reserves the right to contact the successful minority proposer and/or subcontractor to confirm any participation in the Procurement process.
 - 7. The successful bidder certifies that they are not listed on the Federal Governmental, Excluded Parties List System (<u>www.sam.gov</u>). This will be verified by the City of Wilmington and if listed may be grounds for rejection of the bid or proposal.

8. Award and Execution of Contract

A. Consideration of Proposals. Before awarding the contract, a proposer may be required to show that he/she has the ability, experience, necessary equipment, experienced personnel. and financial resources to successfully carry out the work required by the contract.

The right is reserved to reject any and/or all proposals, to waive technicalities, to advertise for new proposals, or to proceed to do the work otherwise, if in the judgement of the department the best interest of the City will be promoted thereby.

B. Award of Contract. The award of the contract, if it be awarded, must be within sixty (60) calendar days after the opening of proposals to the qualified proposer whose proposal complies with all the requirements prescribed. The successful by Ler will be notified by letter mailed to

the address shown on his proposal that his proposal has been accepted and has been awarded the contract.



- C. Cancellation of Award. The City reserves the right to cancel the award of any contract at any time before the execution of said contract by all parties without any liability against the City.
- 9. Any person doing business or seeking to do business with the City shall abide by the following Global Sullivan Principles:
 - A. Support universal human rights and particularly, those of employees, the communities within which you operate, and parties with whom you do business.
 - B. Promote equal opportunity for employees at all levels of the company with respect to issues such as color, race, gender, age, ethnicity, or religious beliefs, and operate without unacceptable worker treatment such as the exploitation of children, physical punishment, female abuse, involuntary servitude, or other forms of abuse.
 - C. Respect employee's voluntary freedom of association.
 - D. Compensate employees to enable them to meet at least their basic needs and provide the opportunity to improve their skill and capability in or 'or to raise their social and economic opportunities.
 - E. Provide a safe and healthy workplace; protect human health and the environment; and promote sustainable development.



- F. Promote fair competition including respect for intellectual and other property rights, and not offer, pay, or accept bribes.
- G. Work with governments and communities in which you do business to improve the quality of life in those communities -- their educational, cultural, economic, and social well-being -- and seek to provide training and opportunities for workers from disadvantaged backgrounds.
- H. Promote the application of these principles by those with whom you do business.

Questions:

Written questions must be submitted by email to <u>procurement@wilmingtonde.gov</u>. Relevant questions will be responded to via published addendum. Questions will not be accepted after March 16th.

If a prospective proposer desires a site tour it can be scheduled with Mr. Sam Baise by calling 302-573-5727.

CITY OF WILMINGTON, DELAWARE DEPARTMENT OF PUBLIC WORKS

WATER DIVISION ELECTRICAL EQUIPMEMNT MANAGEMENT AND MAINTENANCE SERVICES

REQUEST FOR PROPOSAL FOR PROFESSIONAL SERVICES

PROPOSAL NO. 22003 WDPS

FEBRUARY 2021

CITY OF WILMINGTON, DELAWARE DEPARTMENT OF PUBLIC WORKS

WATER DISTRIBUTION SYSTEM ELECTRICAL EQUIPMENT MANAGEMENT AND MAINTENANCE SERVICES

REQUEST FOR PROPOSAL

Proposal No. 22003 - WDPS

February, 2021

Prepared by:

Parada Construction Services, LLC

1508 Randy Lane Cherry Hill, NJ 08003 215-687-6219 - Cell

TABLE OF CONTENTS

PRE-P	PROPOSAL CONFERENCE AND FACILITIES TOUR	. i
CITY	CONTACT INFORMATION AND REQUIREMENTS	. i
INFOI	RMATION AVAILABLE FOR INSPECTION BY CONTRACTORS	ii
TABL	E OF CONTENTSi	iii
I.	SCOPE AND NATURE OF SERVICES TO BE PROVIDED	1
1.	GENERAL INFORMATION	1
	1.1 Objective of this Request for Proposals	1
2.	TERM OF THE AGREEMENT	3
	2.1 Commencement of Operations	3
3.	MANAGEMENT OF THE AGREEMENT	3
	3.1 Contract Administration	
4.	DEFINITION OF SERVICES	4
5.	ELECTRICAL SYSTEM MAINTENANCE	4
	5.1 Services to be Provided	4
	5.1.1 Annual Inspection and Maintenance 5.1.2 Unscheduled Maintenance and Repairs. 5.1.3 Emergency Services 5.1.4 Warranty Work 5.1.5 Subcontracted Services 5.1.6 Specialized Services 5.1.7 Waste Management	8 9 9 10
	5.1.9 Solar Power Generation	11

6.	PR	OVISION OF PARTS AND EQUIPMENT	11
	6.1	Services to be Provided	11
	6. 4 6. 4 6. 4	2.2 Quality of Parts and Equipment to be Furnished	12
7.	RE	ECORD KEEPING, REPORTING, AND MEETINGS	12
	7.1 7.2 7.3 7.4 7.5 7.6 7.7	Work Reports	12 13 13 13
8.	US	SE OF CITY MAINTENANCE EQUIPMENT	14
	8.1	Use of Installed Equipment	14
9.	CO	ONTRACTOR PERSONNEL	14
	9.1 9.2 9.3	Contractor Point of Contact Selection of Personnel Changes in Personnel	15
10.	Ql	JALITY ASSURANCE PROGRAM	15
11.	TO	OTAL CONTRACT COST	16
	11.1 11.2 11.3 11.4 11.5 11.6	Annual Inspection and Maintenance Annual Maintenance Recommendations Report Unscheduled On-Call Services Emergency Services Equipment and Parts Allowance Definitions	16 16 17 17
	11	.6.1 Net Cost	

		11.7	Invoicing Policies and Procedures	18
		11	1.7.1 Frequency	18
		11	1.7.2 Format	18
		11	7.7.3 Certification and Payment	19
			1.7.4 City's Right to Review Billing Documentation	
	12.	. CC	ONTINUITY OF SERVICE	19
		12.1	Notice of Intent Not to Renew	19
		12.2	Phase In Phase Out	19
II.			POSAL SUBMISSION REQUIREMENTS, GUIDELINES AND	
		CONS	SIDERATIONS	21
	l.	PR	ROPOSAL SUBMISSION	21
		1.1	Pre-Proposal Conference	21
		1.2	Proposal Submission Address	21
		1.3	Number of Copies	
		1.4	Late Proposals	
		1.5	Penalties for Misrepresentation	
	2.	PR	ROPOSAL SIZE, CONTENT, AND ORGANIZATION	22
		2.1	Technical Proposal	22
		2. 1	1.1 Corporate Overview	22
		2.1	1.2 Approach	22
		2.1	1.3 Service Alternatives and Exceptions	23
		2.1	1.4 Organizations and Staffing	
		2.1	1.5 Qualifications and Experience	
		2.2	Cost Proposal	24
		2.2	2.1 Annual Inspection and Maintenance Cost Proposal	24
		2.2	2.2 Annual Maintenance Recommendations Report Cost Proposal	24
		2.2	2.3 Unscheduled On-Call Cost Proposal	
		2.2	2.4 Emergency Services Cost Proposal	
		2.2	2.5 Equipment and Parts Allowance	25
		2.3	Contractor Selection Process	25
		2.4	Award as an Entirety	26

III.	GEN	ERAL CONTRACT PROVISIONS27
1.	В	IDDING PROVISIONS27
	1.1	Officials Not to Benefit
	1.2	Prohibition Against Uniform Pricing27
	1.3	Freedom of Information Act
2.	G	ENERAL AREAS27
	2.1	Indemnification
	2.2	General Guaranty
	2.3	Guarantee and Warranties
	2.4	Service Contract Guaranty
	2.5	Misrepresentation
	2.6	Termination for Cause and Default
	2.7	Audit Rights
	2.8	Assignment30
	2.9	Insurance
	2.10	Performance and Payment Security
	2.11	Disclosure of Information
	2.12	Safety Requirements
3.	E	MPLOYMENT PROVISIONS
	3.1	Goal Statement for Disadvantaged Business Participation
	3.2	Non-Discrimination Policies
	3.3	EOE Notices in Advertising

APPENDICES

- A. Equipment List
- B. City of Wilmington DBE Program and Bidders Requirements
- C. Proposal Form
- D. Guidelines for Proposal Preparation

I. SCOPE AND NATURE OF SERVICES TO BE PROVIDED

1. GENERAL INFORMATION

1.1 Objective of this Request for Proposals

The City of Wilmington, Delaware, herein referred to as "City" is seeking professional, competitive proposals from organizations, herein referred to as "Contractor", experienced in performing maintenance services specific to Electrical work through a comprehensive Program Management approach, whereby the City's assets, as outlined herein, are evaluated, prioritized from a risk perspective, and channeled into a preventative/corrective-measure maintenance program where scheduled maintenance activities are systematically accomplished by the Contractor with each step closely coordinated with the City.

With the Program Management approach, the City desires to elevate the reliability and performance of its Electrical assets, but it also desires to have cost-effective framework for providing reactive, emergency services should the situation arise. The City also requires that the Program be computer based to a level that will allow for electronic interaction with the City's existing Computerized Maintenance Management System (CMMS).

1.2 Overview of Facilities and Equipment

City water distribution facilities are located throughout the City of Wilmington and surrounding communities and generally treat, pump, and convey potable water to storage facilities and consumers. Several facilities also pump raw, untreated water to City treatment facilities or raw water reservoirs. The electrical and communication equipmer—icludes transformers, switchgear, MCCs, panelboards, VFDs, pump motors, emergency generators, computer networks, and fiber optic cables. The related electrical systems include electric metering and control equipment. Repair and maintenance of instrumentation systems is not included. There are a total of approximately 11 oil-filled transformers, 15 dry transformers, 13 switchgear, 11 MCCs, 17 panel boards, 34 pump motors, and 7 VFDs. A complete listing of equipment is included as Appendix A. The equipment is located in the following City facilities:

- 1. Cool Spring Pumping Station
- 2. Foulk Road Pumping Station
- 3. New Castle Pumping Station
- 4. Kennett Pike Pumping Station
- 5. Hillcrest Pumping Station
- 6. Hoopes Pumping Station
- 7. Alapocas Pumping Station
- 8. Wills Pumping Station
- 9. Porter Complex
- 10. Brandywine Pumping Station
- 11. Orange Street Pumping Station/Tunnel
- 12. Rockford Tank

- 13. Greenhill Tank
- 14. Brandywine Membrane Plant

1.3 Summary of Responsibilities for the Selected Maintenance Contractor

The successful Contractor will be responsible for providing all of the services described in the subsequent sections of this RFP. These services fall into three major categories including maintenance and repair of high and medium voltage equipment, low voltage power equipment, and computer and communications systems. In summary, the successful Contractor will be responsible for:

- Provide annual (one per contract year) evaluations of the electrical equipment at City water distribution facilities as listed in Section 1, Paragraph 1.2 and provide a written report summarizing recommended maintenance work and cost estimates for such work.
- Providing annual inspection and maintenance services for each electrical equipment item listed in Appendix A, including air compressors and microfiltration membrane units.
- Providing unscheduled on-call maintenance and repair services upon City request within one
 (1) working day of the request.
- Providing emergency maintenance and repair services as requested by the City during all City declared emergency situations such as equipment and power failures within six (6) hours of the request.
- Providing technical assistance on an as-requested basis, including membranes.

1.4 General Contractor Requirements

The successful Contractor will have suitable facilities and experience with electrical system maintenance and repair as summarized below:

- Five years of maintenance and repair experience within the last seven years with the same type and size or larger equipment as currently installed at the City's facilities.
- Ready access to a machine/repair shop with the equipment required to handle and repair City electrical equipment including pump motors.
- Own or have ready access to electrical testing equipment.
- References from municipalities, authorities or private utility companies where the Contractor performed similar services on similar size and type equipment.
- Qualified technical and support staff to assist with evaluations of equipment and replacement items.

- Qualified technical and support staff to assist with evaluations of equipment and replacement items.
- Personnel trained and certified for work in confined space
- Own or have ready access to equipment required for work confined spaces.
- Sufficient field personnel and supervisory staff to complete required repairs and installations promptly.
- NOTE: The Successful Contractor will have demonstrated at least two successful projects of similar nature and size for Municipalities of similar or larger size.

2. TERM OF THE AGREEMENT

2.1 Commencement of Operations

The Successful Contractor shall commence performance of services under the terms of this RFP within thirty (30) days of contract execution.

2.2 Term of the Agreement

The term of the contract shall commence on the date upon which the City executes the Contract and shall run through June 30, 2022.

The Contract term may be extended, at the City's discretion, for up to two (2) one-year terms after the completion of the initial term. In such case of a contract term extension, the costs for each of the eleven bid items may be adjusted at contract renewal. Adjustment of the costs will be considered only in light of the following limitation:

• The change in all costs (labor rates and services) will not exceed the Consumer Price Index – Urban (CPI-U) for all urban consumers for all items in the Philadelphia/Wilmington Metropolitan Area for the prior year.

3. MANAGEMENT OF THE AGREEMENT

3.1 Contract Administration

The Commissioner of Public Works is authorized to act on behalf of the City in any and all matters relating to or resulting from this RFP. The Commissioner shall appoint a representative who will be designated as the Contract Administrator, and will be authorized to act on behalf of

the Commissioner of Public Works. The Contract Administrator will resolve any and all questions which may arise as to the quality, quantity, and character of service performed by the successful Contractor in the execution and day-to-day management of the agreement.

3.2 Dispute Resolution

In the event of any dispute between the Contract Administrator and the successful Contractor regarding the successful Contractor's performance, or the Contract Administrator's decisions relative to the agreement, either party may submit the dispute to the Commissioner of Public Works. Each party will be given the same opportunity to present its position to the Commissioner, who shall render a decision within twenty (20) days. The decision of the Commissioner shall be final.

4. **DEFINITION OF SERVICES**

The successful Contractor will provide each of the services outlined under the terms of this RFP and will provide all procedures, supervision, labor, tools, parts, materials, supplies, and subcontractor services required to perform electrical maintenance and repair services in accordance with the requirements of this RFP.

5. ELECTRICAL SYSTEM MAINTENANCE

5.1 Services to be Provided

5.1.1 Annual Inspection and Maintenance

The Contractor will perform annual inspections and maintenance on all electrical equipment, air compressors and microfiltration membrane units in accordance with a proposed Inspection and Maintenance Program to be developed by the Contractor and submitted with their proposal, for the following electrical equipment and systems:

- low and medium voltage motor control starters (MCC)
- individual circuit breakers and/or controllers
- synchronous motor starters, variable frequency drives and soft starters
- dry-type and oil-filled transformers
- panelboards
- · low-voltage switchboards and circuits
- low and medium voltage switchgear
- primary and secondary substations, including transformers and circuit breakers
- protective relaying for medium voltage switchgear
- motors for water distribution pumps and various sump pumps
- · conduit systems
- heaters and solenoid valves
- Air Compressors throughout the various facilities and dryers
- Membrane Microfiltration Units at the Brandywine Membrane Plant
- Solar Field components at Porter and the City Yard

- Greasing of all motors
- Preventative Maintenance of Stationery Generator Sets

The Contractor will maintain a maintenance schedule and log for every location and will describe, as an integral part of its proposal, how it will schedule annual inspections and maintenance and monitor for maintenance program compliance. The City utilizes the LandPort Computerized Maintenance Management System for controlling and scheduling maintenance work. The Contractor will be expected to develop an understanding of the system and requirements. The Contractor will be expected to develop an understanding of the system and its requirements, including a demonstrated ability to work from and receive emails from the CMMS System. The Contractor will be expected to complete City issued work orders and maintenance sheets in a timely manner. In addition, the Contractor will be expected to coordinate with the City's SCADA Integrator as required during the course of the work

Inspection and test procedures shall be in accordance with the "Maintenance Testing Specifications for Electrical Power Distribution Equipment and Systems" by International Electrical Testing Association, Inc., also called NETA MTS, 1997 or latest edition, for the specific equipment. Qualifications of testing firm and personnel, division of responsibility, and suitability of test equipment and test instrument calibration shall comply with NETA MTS Sections 3, 4 and 5. All inspections and tests shall be in accordance with the latest editions of the codes, standards and specification listed in NETA MTS Section 2, except as provided otherwise in NETA MTS and the manufacturer's maintenance instructions.

The Contractor's Inspection and Testing Program shall include the following tasks as a minimum:

General Maintenance Tasks

- 1. General cleaning in and around electrical equipment, including individual components such as circuit breakers and insulators; removing corrosion, retouching paint, sealing of leaks from rain, water spraying, drips or condensation; cleaning or replacement of vent filters, and other annual maintenance tasks recommended by the equipment manufacturer.
- 2. Review the City's preventive maintenance log and recommend modifications to the preventive maintenance procedures.
- 3. Provide a decal on each piece of equipment, metering and protective relay, indicating the date of inspection, testing and/or calibration, and the Contractor's name and telephone number.
- 4. Prepare written report for each facility within one month of inspection of the facility summarizing the observations and recommendation for the equipment at the facility. The test report shall include: summary of project, description of equipment tested, description of test, test results, analysis and recommendations. The test reports must include a summary of the significance of the test values and whether they are within normal operating ranges.

Switchgear, switches, circuit breakers, motor control centers and starters, VFDs, and outdoor bus structures

- 1. Inspect physical, mechanical and electrical condition for evidence of moisture, corona, cracks, damage and any other signs a potentially unsafe electrical condition may exist.
- 2. Visual and mechanical inspection of all electrical connections using one of the following methods as specified in the NETA MTS for each type of electrical equipment:
 - a. Perform thermographic survey in accordance with the MTS Section 9.
 - b. Verify tightness of accessible bolted electrical connections by calibrated torque wrench method in accordance with manufacturer's published data or Table 10.12 in the MTS.
 - c. Use of low-resistance ohmmeter in accordance with Section 7.2.1.2.2.2 of the MTS.
- 3. Confirm correct operation and sequencing of electrical and mechanical interlock systems.
- 4. Inspect insulators for evidence of physical damage or contaminated surfaces.
- 5. Exercise all active components.
- 6. Verify all indicating and control devices.
- 7. Verify correct operation of heaters, if applicable.
- 8. Verify that fuse sizes and types are in accordance with drawings.
- 9. Verify appropriate lubrication on moving current-carrying parts.
- 10. Verify proper clearances and alignment on mechanical parts.
- 11. Verify correct insulating oil level for oil-filled switches. Inspect and/or replace gaskets as recommended by the manufacturer.
- 12. Perform insulation-resistance tests, ground-resistance tests, and other specific tests as outlined in the MTS Section 7 for each specific type of equipment.

Transformers

- 1. Thoroughly inspect the physical and mechanical condition.
- 2. Visual and mechanical inspection of all electrical connections using one or the tonowing methods as specified in the NETA MTS for each type of electrical equipment:
 - a. Perform thermographic survey in accordance with the MTS Section 9
 - b. Verify tightness of accessible bolted electrical connections by calibrated torque wrench method in accordance with manufacturer's published data or Table 10.12 in the MTS.
 - c. Use of low-resistance ohmmeter in accordance with Section 7.2.1.2.2.2 of the MTS.
- 3. Perform resistance measurements, insulation resistance tests, turns-ration tests and other specific tests for the transformer type as listed in the MTS Section 7.
- 4. Test insulating liquid for liquid-filled transformers according to NETA MTS, Section 7.2.2.10.

AC Motors

- 1. Inspect physical and mechanical condition.
- 2. Inspect for correct anchorage, mounting, grounding, and connections.
- 3. Inspect all bolted connections for high resistance using one of the following methods:
 - a. Perform thermographic survey in accordance with the MTS Section 9.
 - b. Verify tightness of accessible bolted electrical connections by calibrated torque wrench method in accordance with manufacturer's published data or Table 10.12 in the MTS.
 - c. Use of low-resistance ohmmeter in accordance with Section 7.2.1.2.2.2 of the 1913.

- 4. Perform resistance measurements, insulation-resistance tests, and vibration tests (For motors larger than 200 Hp, plot amplitude vs. frequency. Perform vibration amplitude test on motors rated between 200 Hp and 25 Hp) as listed and described in the MTS Section 7. Collect vibration data with a real-time or sv. _p-frequency analyzer capable of measuring peak-velocity (preferred) and/or peak-to-peak displacement as a function of frequency. In subsequent years, compare testing results with the results of previous testing and comment on changes.
- 5. Verify that RTD circuits conform to drawings and that metering or relaying devices using RTD's have the correct rating.
- 6. Verify operation of motor space heaters.
- 7. For synchronous motors, perform all tests for AC Motors as listed in the MTS Section 7. Specific tests for synchronous motors would include performing a voltage-drop test on all salient poles, perform an insulation-resistance test on the main rotating field winding, exciter field winding and the exciter armature winding.
- 8. Check alignment of coupling and shaft.
- 9. The contractor will perform the additional electrical tests and procedures insection 7 for AC motors.
- 10. Grease all Electrical Motors

Electrical Components of Generators

- 1. Inspect physical condition and perform Preventative Maintenance of batteries and cables, including battery load tests and battery chargers.
- 2. Verify output of batteries and chargers.
- 3. Perform semi-annual oil changes, including oil, filters. I recommended PM
- 4. Perform semi-annual lubrication on all gen set parts requiring lube.
- 5. Perform Annual Load Tests as recommended, and perform all PM including block heaters, coolants, filters, batteries and all other manufacturer recommendations.

Prepare written report for each facility within one month of inspection of the facility summarizing the observations and recommendation for the equipment at the facility. The test report shall include: summary of project, description of equipment tested, description of test, test results, analysis, and recommendations. The test reports must include a summary of the significance of the test values and whether they are within normal operating ranges.

The Contractor must include a detailed listing of all tests to be performed on the electrical equipment as part of the annual maintenance. The work must be scheduled at least one model advance with the approval of City personnel to ensure the ability to remove equipment from service as required. The City expects that the Contractor will assume an active role ensuring a high level of program compliance, and will consider favorably proposals that include specific methods of achieving this goal.

In addition, the Contractor must perform an annual (one per contract year) evaluation of the electrical equipment at the City water distribution facilities identifying recommended maintenance work and cost estimates for such work. The results of the evaluations must be submitted in a bound report with a separate section for each se, that facility summarizing the recommended maintenance work at that facility and providing an estimated cost to perform

each item of work identified. The maintenance work identified at each facility should be prioritized based on the severity of the maintenance need and in addition, the list of items for all facilities collectively should also be similarly prioritized. The work of evaluating, summarizing, and reporting on the maintenance needs will be performed as a lump sum component of the project. Any maintenance work identified may be performed by the Contractor as part of the hourly maintenance work or as a separately negotiated lump sum item upon the City's request.

5.1.2 Unscheduled Maintenance and Repairs

The Contractor will provide electrical maintenance and repair service, when requested by the City, to check, troubleshoot, and repair electrical equipment and systems. The city will provide the Contractor with a written or verbal request for maintenance or repair services. Some of the requests may be generated by the maintenance management sy tem on forms that must be carefully completed after the maintenance work is completed. Whenever possible, the City will provide the Contractor with one-weeks' notice prior to the need for the service. However, the service may be required within one (1) working day of a request by the City. Whenever possible, the work shall be performed on-site during normal working hours (8 AM to 4 PM) and normal working days. The Contractor's personnel must sign in and out with the City's representative upon arrival and after completion of the work. Portal to portal time is not acceptable.

Provide access to the membrane manufacturer, Pall Corporation of Port Washington, NY, for discussion and operational or maintenance advice as necessary.

The Contractor must provide a daily service report for each day of service which includes at a minimum: date and time of the visit, number of personnel and total number of man hour utilized, identification of the equipment inspected or serviced, and description of the work performed. Any work done in the shop away from the site must also be supported by a service ticket or report.

If the report recommends that follow-up repairs be made, an estimate of the repair cost shall be provided by the Contractor. Repairs estimated to cost in excess of \$1,000 or more than the fair market value of the equipment must be analyzed by the Contractor and City to evaluate the repairs' cost effectiveness and be approved in advance by the City. In such cases, if the Contractor believes that equipment replacement appears to be represented to the City. The City, however will make the final repair versus replace decision.

For maintenance or repair work estimated to cost in excess of \$1,000, the City may request a not-to-exceed cost proposal for the work including all services, equipment, and material required. For all subcontracted work and purchased equipment, the City may request three (3) quotes. See Section 11, Part 6 for invoicing procedures.

5.1.3 Emergency Services

The Contractor will provide emergency electrical maintenance and repair service, when requested by the City, to check, troubleshoot, and repair electrical equipment and systems. The City will provide the Contractor with a verbal request from the City's designated representative for maintenance or repair services. The services shall be provided within six (6) hours following

the City's request. It is expected that the work may be performed on-site outside of normal working hours (8 AM to 4 PM) and normal working days. The Contractor's personnel must sign in and out with the City's representative upon arrival to site and after completion of the work. Portal to portal time is not acceptable.

The Contractor must provide a written report after each emergency service is complete which includes as a minimum the date of the City request, date and time of the visit, identification of the equipment inspected, a description of the work performed, and any recommended follow-up actions.

If the report recommends that follow-up repairs be made, an estimate of the repair cost shall be provided by the Contractor. Repairs estimated to cost more than \$1,000 or more than the fair market value of the equipment, must be analyzed by the Contractor and City to evaluate the repair's cost effectiveness, and be approved in advance by the City. In such cases, if the Contractor believes that equipment replacement appears to be more cost-effective than repair such recommendation shall be presented to the City. The City, however, will make the final repair versus replace decision. The Contractor will be required to obtain three quotes for all equipment required in excess of \$1,000. The Contractor will be required to prepare submittals for replacement equipment including manufacturer's cut sheets and additional details as required so that the City can fully review and approve of the proposed equipment.

5.1.4 Warranty Work

The Contractor will administer all warranty repairs of new electrical equipment that it installs.

5.1.5 Subcontracted Services

The Contractor's proposal will define the types of services that will be conducted by subcontractors. The Contractor will be responsible for arranging and managing subcontracted services, and will assume full responsibility and liability for the quality of the subcontractor's work. Subcontracted work will be reimbursed according to the hourly rates bid or under a negotiated not-to-exceed cost for a job. Subcontracted services shall comply with the requirements of this RFP. Subcontractors must be approved by the City prior to performing any work. The City may request three (3) quotes for all subcontracted work. The participation of DBE Subcontractors is encouraged. See Subsection 3, Employment Provisions in Section III General Contract Provisions, for additional information.

In invoicing the City for unscheduled and emergency maintenance and repair, the Contractor will only charge the City net costs for subcontractor's costs. Net cost for subcontractors is the invoice price plus the allowable mark-up. The allowable mark-up for subcontractors shall not exceed Ten percent (10%) of the subcontractor's invoiced prices for subcontracted services. In the event that subcontracted services exceed \$100,000 in value for a specific project, the allowable mark up shall not exceed five percent (5%) unless otherwise negotiated. Project Management fees for the Proponent shall be derived from this "% markup. Invoices to the City including subcontractors shall include copies of the subcontractor's invoices showing the invoiced price and hourly rates of the subcontractor. All invoices submitted to the City must also

highlight the percentage of the overall Contract value that has been paid to DBE firms on a monthly and a Contract to Date basis.

5.1.6 Specialized Services

The work includes specialized services, which will be an integral part of the service provided by the Contractor. Subcontracting specialized services to DBE providers or other specialty firms is encouraged to provide highly skilled work and achieve competitive costs. The Contractor's proposal must address specifically or their subcontractors' abilities in the following areas:

- 1. Short circuit and coordination studies to recommend or verify proper selection of protective device ratings, characteristics' and settings.
- 2. Harmonic analysis and testing.
- 3. Inspection, testing and maintenance of medium voltage equipment and substation transformers and control transformers including calibration of protective relaying and insulating oil testing.
- 4. Inspection, testing, and maintenance of large solid state motor controllers including variable frequency drives, soft starters, and synchronous motor controllers.
- 5. Inspection, testing, and maintenance of the electrical components of gas and diesel engine generators and associated emergency equipment.
- 6. Maintenance and repair of sleeve bearings.
- 7. Machining motor components.
- 8. Rigging. The Contractor is responsible for providing all equipment (beyond that installed at the work locations) and labor for any rigging and hoisting required.
- 9. Premium winding services for motors up to 1000 Hp including:
 - a. Core loss testing with print out
 - b. Epoxy vacuum pressure impregnation (VPI)
 - c. Demagnetizing bearing heaters
 - d. Class H insulation
 - e. Inverter duty magnet wiring
 - f. Dynamic balancing
- 10. Installing, repairing, and maintaining computer networking vstem cable and connections including fiber optic cables and splices.
- 11. Installing, repairing, and maintaining conduits systems and low voltage electrical supply systems.
- 12. Additional personnel and equipment required for work in confined spaces in excess of the qualified personnel engaged in the work.

5.1.7 Waste Management

The Contractor will provide for the gathering and disposal of all non-hazardous and hazardous waste products produced through maintenance and repair activities. The Contractor shall properly dispose of all waste materials in accordance with City policies, and local, state, and federal laws and regulations.

The Contractor will provide training for its employees, and will obtain and maintain all required permits and records, including Material Safety Data Sheets (MSDS) and contingency plans for handling a spill or other mishap on all hazardous materials and waste products, and will report all incidents to the City contract representative.

The Contractor is required to remove all trash and scrap metal from the work site. Only the City's representative, Mr. Sam Baise, shall be consulted for the Right of First Refusal.

5.1.8 Standby Power Availability

The Contractor will provide for ability to provide mobile power generation at the following stations:

- Wills Pumping Station
- Hoopes Pumping Station
- Brandywine Filter Plant

It is anticipated that the successful Contractor will maintain a Contract with a supplier of mobile power generators such as Philips Brothers of Glenmore, PA such that the City can have a mobile power generator running within 8 hours of a called in emergency. Additionally, the City should have the right of first refusal on generators should an anticipated emergency such as a hurricane, limit the number of mobile power generators that the supplier may have on hand.

These stations have manual transfer switches and generator docking capabilities.

5.1.9 Solar Power Generation

The Contractor will provide for ability to support, repair, replace and possibly upgrade the City's Solar Fields located at:

- Porter Filter Plant
- Turner Complex/Public Works Yard (New York Avenue)

It is anticipated that the successful Contractor will maintain a Contract with a specialty solar contractor that can maintain and respond to repairs on the 600 VDC production needs, the inverters, transformers and switches.

6. PROVISION OF PARTS AND EQUIPMENT

6.1 Services to be Provided

6.1.1 Procuring, Stocking, and Disbursing Parts

The Contractor will procure and furnish all parts, materials, supplies, and fluids required for the maintenance and repair tasks assigned by the City in accordance with generally accepted parts

management practice. The Contractor must ensure that all relevant standards of performance are met.

6.1.2 Quality of Parts and Equipment to be Furnished

Parts used to maintain and repair the equipment will, at a minimum, meet or exceed the quality of the parts furnished originally for the equipment (OEM equivalent). Rebuilt/remanufactured parts must conform to the manufacturer's reconditioning tolerances. If a part that meets the requirements of this section is manufactured by more than one company, the City can designate which part will be used. If during the term of any agreement relating from this RFP the City determines that the parts being supplied do not meet its needs, the City reserves the right to require a specific substitute to be used. The City will, additionally, specifically approve all product lines or changes to product lines before they are introduced for use.

The Contractor will be required to submit shop drawings including manufacturer's cut sheets and other details as required for the City to review and approve all new equipment purchased for incorporation into City facilities. The City reserves the right to specify manufacturers and equipment to be provided.

6.1.3 Warranty of Parts

Notwithstanding inspection and acceptance by the City, products supplied under any agreement resulting from this RFP will be warranted by the Contractor for one year, or the length of time of any warranty given by the manufacturer or rebuilder/remanufacturer, whichever is greater, after acceptance by the City.

7. RECORD KEEPING, REPORTING AND MEETINGS

7.1 Work Reports

After each on-call service provided, the Contractor must provide a written summary of the work including date of the City's request (work order), date and time of the service performed, a description of the repair or maintenance work performed, identification of any parts installed, and any recommendations for follow-up actions. Shop work must be supported by a written summary of work as well. Format of written summary (service ticket) must be suitable for binding into annual report.

7.2 Maintenance and Repair Log

At a minimum, the Contractor will record and maintain a Maintenance and Repair record with all descriptive information for each service performed and will record all work order data including maintenance, repairs, subcontracted services, and parts used for each service activity performed. A copy of new entries to the log shall be provided to the City with each related invoice. In

addition, copies of the log must be provided to the City at any time upon request. Format of Maintenance and Repair record must be suitable for binding into the annual report.

7.3 Annual Meetings and Reports

A meeting will be held no more than sixty (60) days following the end of each contract year at which the Contractor will present a written annual report that summarizes the prior year's activity in a format agreed upon by the Contractor and the City. During this meeting the Contractor will also present a summary of work accomplished relative to service performance standards. The presentation will also include recommendations for changes to improve performance during the upcoming year. A copy of the presentation materials and the written report will be made available to the City two weeks before the meeting. The City will review the Contractor's performance during the annual meeting. The City reserves the right to schedule a meeting at any time.

7.4 Reference Files and Procedures

The Contractor will provide a copy of O&M manuals, service manuals, service bulletins, material maintenance requirements and other information needed to properly service and repair all new equipment that it installs. One copy will be required prior to installation and four approved copies will be required after installation. In addition, the Contractor shall maintain a complete file of these documents as well. These will become the property of the City upon completion or termination of the contract.

7.5 Access to and Ownership of Records

Copies of all records regarding the work are to be provided to the City. Upon prior notice by the City, the Contractor will provide the City's authorized representatives access, at all reasonable times, to all electronic and hard data, books, records, correspondence, instructions, plans, drawings, receipts, vouchers, and memoranda. The Contractor shall provide to the City cost verification for work performed in accordance with any agreement resulting from this RFP. All reference files and procedures, and all electronic data and hard copy records will become the property of the City upon completion or termination of the contract.

7.6 Billing Information

The Contractor's billings must be broken down to include basis (e.g. cost per labor hour, actual cost of parts used, etc.) for all work performed. For work performed under a not-to-exceed authorization, a schedule of values may be used as the basis for billings as approved by the City. Please Note that Invoices submitted must highlight the percentage of DBE participation with respect to the overall billed amount on a monthly and Year To Date basis.

7.7 Annual Maintenance Recommendations Reports

The Contractor must submit six (6) copies of the annual bound reports summerizing recommended maintenance work at the City water distribution facilities as described in Section 5, Paragraph 5.1.1 within one month following the annual evaluations of City facilities. In subsequent years of the contract, the report must also include a completed maintenance log for all facilities summarizing the work performed during the prior year.

8. USE OF CITY MAINTENANCE EQUIPMENT

8.1 Use of Installed Equipment

- a) The City will permit the Contractor to use the existing cranes and hoists permanently installed at some of the pumping facilities that are City property.
- b) The City does not warrant or guarantee against the possibility that safety or environmental hazards or potential hazards may exist at the facilities where work may be performed. The Contractor will be responsible for identifying any hazardous conditions and notifying the City of these conditions in writing within thirty (30) days of agreement award and prior to performing work at a facility.
- c) The Contractor will not use the property or equipment owned by City for any personal advantage, business gain, or other personal endeavor by the Contractor or the Contractor's employees other than in the performance of the work described in this RFP unless otherwise authorized in writing by the City.
- d) The City will be responsible for supplying all utilities for the Contractor's on-site maintenance and repair work including normally available water and electric power supply from the nearest source. The Contractor must supply any temporary piping or wiring required to utilize City utilities.

9. CONTRACTOR PERSONNEL

9.1 Contractor Point of Contact

The City considers the Contractor's Point of Contact to be one of the cornerstones on which a successful contract will be established. It is expected that the Contractor's Point of Contact will need to work closely and cooperatively with the City's Contract Administrator on a regular basis and will become the primary point of contact for all matters relating to the maintenance and upkeep of the City's equipment. As such, the Contractor's Point of Contact will have proven technical and managerial experience in the field of electrical systems maintenance and repair for water distribution systems.

In addition, the Contractor's Point of Contact will represent any Subcontractors retained by the Contractor to perform City work. The Contractor must present its nominee for Point of Contact during interviews with the City (should the Contractor be invited for an interview). The City

reserves the right to reject any nominee that the Contractor puts forward for the position of Point of Contact.

9.2 Selection of Personnel

The Contractor will have the responsibility for selecting personnel to perform the services outlined in this RFP and for determining and providing wages, salaries, and benefits for its employees.

The Contractor will include, and will describe in detail in its proposal an employee training, improvement, and certification program.

9.3 Changes in Personnel

The Contractor's Point of Contact will not be changed without prior consultations with the City, except that the Contractor's Point of Contact may be dismissed without prior City approval for criminal activity or documented violations of company policies. Otherwise, the City must approve the timing of the change, and the specific individual who replaces the incumbent Point of Contact.

The City reserves the right to require the dismissal of any Contractor employee whose performance or actions are determined by the City to be detrimental to achieving the objectives set forth in this RFP.

10. QUALITY ASSURANCE PROGRAM

Contractors need to be fully aware that the City relies on the electrical equipment and systems at the pumping stations to provide drinking water to City residents. As a result, the availability and reliability of the equipment is of the essence. With this in mind, the Contractor must demonstrate its commitment to quality by establishing and/or maintaining a quality assurance program to control the quality and timeliness of the work.

The Contractor will implement a Quality Assurance Program for the management of the service delivery requirements of this RFP. The program will include provisions for providing a high level of customer service, reducing repairs and replacement costs incurred by the City, and reducing equipment down time. The Contractor will include a detailed description of its proposed Quality Assurance Program in its proposal. This part of the Contractor's proposal will address, at a minimum, the following items:

- Maintenance and Repair Performance
- Cost Reduction Initiatives
- City and Employee and Training Programs

- Alliance with Manufacturers
- Parts Availability

The Contractor's proposal will, in addition, define a recommended role for the City in the quality assurance program.

11. TOTAL CONTRACT COST

Any contract resulting from this RFP will have five cost components: Annual Inspection and Maintenance Cost, Annual Maintenance Recommendations Report, labor rates for Unscheduled On-Call Service, labor rates for Emergency Service, and an allowance for spare parts procurement. The Contractor's proposal will contain an itemized cost proposal in the tabular format described in Appendix C. The quantities shown on the Proposal Form in Appendix C are estimates only and do not obligate the City in any way. In addition, an itemized list of employees and equipment and the corresponding billing rates must be provided as discussed in the following sections. Each major cost component of the contract is described below.

11.1 Annual Inspection and Maintenance

Annual Inspection costs are those costs incurred by the Contractor for annual inspection and maintenance services, as defined throughout this RFP. The Contractor will develop an annual fixed price cost proposal for the provision of all annual inspection and maintenance that is inclusive of subcontractors, transportation, labor costs, and all small tools and equipment required for the annual services as described in NETA MTS including infrared testing, vibration analysis, and alignment equipment. The cost for creating, maintaining, and updating the maintenance log as described in Section 7, Paragraph 7.1 must be included in this item.

11.2 Annual Maintenance Recommendations Report

The annual facility evaluations will be included as a lump sum component of the project cost. The lump sum cost must include all labor costs, transportation costs, equipment costs, and production costs associated with the on-site evaluation of the water distribution facilities, the evaluation and summation of the maintenance items identified, the cost estimation and prioritization of the items, and the preparation and submittal of the required bound reports.

11.3 Unscheduled On-Call Services

Unscheduled On-Call Service costs are those costs incurred by the Contractor to provide unscheduled maintenance and repair as defined throughout this RFP. The Contractor will develop a cost proposal that includes a labor rate for the various employee classifications and crews anticipated to perform the work inclusive of all small tools, transportation and labor costs. Such personnel may include electricians, technicians, helpers or laborers, welders, machinists, etc. An equipment list should also be submitted which provides a summary of all the maintenance and repair equipment expected to be required to perform the work and the cost, if any, for the use of this equipment. The equipment items may include testing equipment, welding

machines, hoists, cranes, vibration analysis, infrared testing, meggers, amp probes, air compressors and microfiltration membrane units, etc.

The City will pay the agreed labor and equipment rates for all unscheduled services delivered that are approved by the City per the terms of this RFP. Parts, supplies, equipment, and materials are approved by the City as part of unscheduled services will be paid by the City on a net cost basis as defined below. For jobs in excess of \$1000, the City may request a not-to-exceed cost proposal for a defined scope of work. Under this type of negotiated work, the City will process payments submitted as a percent of the not-to-exceed cost and will not pay hourly rates for labor or equipment use.

11.4 Emergency Services

Emergency On-Call Service costs are those costs incurred by the Contractor to provide emergency maintenance and repair as defined throughout this RFP.

The Contractor will develop a cost proposal that includes a labor rate for the various employee classifications and crews anticipated to perform the work inclusive of all small tools, transportation and labor costs. Such personnel may include electricians, technicians, helpers or laborers, welders, machinists, etc. An equipment list should also be submitted which provides a summary of all the maintenance and repair equipment expected to be required to perform the work and the cost, if any, for the use of this equipment. The equipment items may include, testing equipment, welding machines, hoists, cranes, etc. The City will pay the agreed equipment and labor rates for all emergency services delivered that are approved by the City per the terms of this RFP. Parts, supplies, and materials delivered to the City, as part of emergency services will be paid by the City on a net cost basis, as defined below.

11.5 Equipment and Parts Allowance

Equipment and parts used during the course of this Contract will be purchased separately under the equipment and spare parts allowance. The cost shown in the Proposal Form is an estimated amount only and does not obligate the City to purchase any equipment or spare parts under this Contract.

11.6 Definitions

11.6.1 Net Cost

In invoicing the City for unscheduled and emergency maintenance and repair, the Contractor may only charge the City the Net Cost for parts, equipment, remed equipment and subcontracted services. The net cost of parts, equipment, and rented equipment shall be defined as the Vendor's invoice cost plus fifteen percent (15%) markup. Subcontracted services shall be invoiced at cost plus Ten percent (10%) markup. The Contractor's invoices to the City for unscheduled and emergency services shall include copies of actual invoices from the manufacturers, suppliers or subcontractors supplying parts, equipment or services to the Contractor. The Contractor shall not charge administrative labor costs related to procurement or utilization of parts, rented equipment or subcontracted services.

11.6.2 Unusual Costs

The Contractor may petition the City for an adjustment to the Annual Inspection and Maintenance cost at reasonable times on the basis of unusual changes in the Contractor's cost of doing business. For purposes of this section, unusual changes are items not covered by the agreement that occur as a result of external events and through no fault of the Contractor such as changes in local, state, or federal laws or regulations, natural catastrophes, civil disturbances, or similar extraordinary events. The term will not include price increases occurring in the ordinary course of doing business.

11.6.3 Cost Adjustment for Changes in Equipment

The annual inspection cost will be adjusted to correspond to changes in the equipment at the various pumping stations. These adjustments may be negotiated after three months or four times during the contract year.

11.7 Invoicing Policies and Procedures

11.7.1 Frequency

The City will accept either one invoice per month or one invoice per quarter for Annual Inspection and Maintenance services. In addition, the City will accept no more than one invoice per month for costs incurred for unscheduled and emergency services provided during the preceding month or not previously invoiced. The invoices shall be submitted together.

11.7.2 Format

- a) The invoice must include a description of the work performed and copies of the service reports for all work performed during the prior period.
- b) Invoicing for unscheduled and emergency service costs: All invoices for unscheduled and emergency service costs must be pre-approved by the City. Such costs will be actual net costs as paid by the Contractor and will be supported by detailed time and expense reports and line item documentation of costs incurred (e.g.: hours, parts, subcontractor services. etc.). Copies of all invoices for parts, subcontracted services, etc. must be included with the invoice.
- c) For negotiated not-to-exceed work as discussed in Section 5, the Contractor must indicate the work completed for the month and estimate the percentage of the total work completed. For larger jobs, the City may request a schedule of values to assist with determining the percent complete during the billing period. The schedule of values would be prepared by the Contractor but must be approved by the City.
- d) When invoicing miscellaneous materials and supplies with an aggregate value of \$100 or less, a detailed breakout of the items and component costs need not be included with the invoice.

- e) A copy of the new entries to the maintenance and repair log must be provided with each invoice.
- f) The Contractor shall include invoicing for the lump sum annual evaluation and report preparation as a component of the monthly bills. It is anticipated that the annual evaluation will be performed shortly after the notice to proceed is issued and that billing of the lump sum item for that work will be accepted after submittal of the required bound report.
- g) On a Quarterly basis, provide a running total summary (Year to date) of hours will unscheduled and emergency line item in the Proposal Form.

11.7.3 Certification and Payment

The monthly invoices will each include a statement certifying that the charges billed to the City are true and accurate and were incurred in the performance of the terms of the contract. The Contractor's authorized representative will sign such statement. Any unused material and tools must be returned to the City. Please Note that all invoices submitted to the City must include the percentage of DBE Participation as a percentage of the invoiced amount. This DBE participation amount must be highlighted and shown on a monthly and Contract to Date Basis.

The City will pay the Contractor within sixty (60) days of the City's receipt of an acceptable invoice. The City will pay the Contractor for all items invoiced over which there is no dispute so that payment for undisputed items is prompt. Payment for disputed items will be made when disputes are resolved.

11.7.4 City's Right to Review Billing Documentation

The City reserves the right to request additional documentation from the Contractor prior to paying any disputed portion of the invoice. Such documentation may include, but he may be invoiced to invoice to the Contractor for parts or subcontracted services and payroll registers. The City reserves the right to audit the Contractor's records and books pertaining to this contract.

12. CONTINUITY OF SERVICE

12.1 Notice of Intent Not to Renew

The Contractor must recognize that the services to be provided revital to the City and must be maintained without interruption and that upon expiration or termination of the contract, a successor will continue these services. Therefore, if the Contractor chooses not to pursue the renewal of the next contract term upon contract expiration, the Contractor is required to provide the City a written notice of such intent at least three (3) months before the expiration of the contract. Should the Contractor fail to provide timely notice, the City reserves the right to require continued performance of the agreement by the Contractor under the terms of the

Page 19 of 32

contract for a period of up to six (6) months from receipt of a written notice of intent or from the date of expiration of the agreement, whichever is earlier.

12.2 Phase In - Phase Out

If, upon expiration or termination of the contract, the Contractor is not chosen to renew the agreement, the Contractor will, upon written notification from "E City, provide phase-in, phase-out services for up to sixty (60) days after the contract expires or is terminated. After notification, the Contractor will cooperate in good faith with a successor in determining the nature and extent of the services, subject to approval by the City.

The Contractor will provide sufficient experienced personnel during the transition period to ensure that all services called for by the contract are maintained at the specified level of contract performance. The Contractor will be reimbursed for all reasonable costs pre-authorized by the City, which are incurred within the agreed period after agreement expiration or termination.

II. PROPOSAL SUBMISSION REQUIREMENTS, GUIDELINES AND CONSIDERATIONS

1. PROPOSAL SUBMISSION

1.1 Pre-Proposal Conference

It is recommended that interested parties attend the pre-proposal conference and tour of the Chy of Wilmington pump station facilities which will be held at a time and date to be confirmed at the following location:

Louis L. Redding City-County Building 6th Floor – Department of Public Works 800 French Street Wilmington, Delaware 19801-3537

All interested Contractors must provide notice of their intent to attend the conference and the names of their attendees to Mr. Sam Baise, Jr. at (302) 573-5788.

1.2 Proposal Submission Address

Proposals shall be received by the City of Wilmington at the following location:

Louis L. Redding City-County Building 5th Floor – Division of Procurement and Records 800 French Street Wilmington, Delaware 19801-3537

1.3 Number of Copies

One (1) original and six (6) copies of each proposal must be submitted in a sealed container marked with the Contractor's name and the reference number for this RFP. Each Contractor's Technical and Cost Proposals must be bound together within the Contractor's Proposal.

1.4 Late Proposals

Any proposal received after the date and time specified above will not be considered for contract award and will be returned to the Contractor unopened.

1.5 Penalties for Misrepresentation

Any material misrepresentation in the Contractor's proposal could result in termination of the contract, or any other appropriate administrative sanctions and/or legal actions.

2. PROPOSAL SIZE, CONTENT, AND ORGANIZATION

A proposal will set forth full, accurate, and complete information as required by this section and other sections of this RFP. Proposals will be arranged in two parts. Part I will be titled and consist of the "Technical Proposal" and Part II will be titled and consist of the "Cost Proposal".

2.1 Technical Proposal

Part I of the Contractor's proposal will present the technical elements of the proposal and must consist of the following sections:

2.1.1 Corporate Overview

This section of the proposal will present an overview of the Contractor's organization and will include the firm's name, address, phone and fax numbers; the firm's history; appropriate company's state and federal registration numbers; name, title, address, and phone number of the firm's representative for the proposal; the firm's annual reports or financial statements for the past three (3) years. The financial reports can be appended to the proposal.

The proposal will describe in detail the firm's capabilities to perform the Specialized Services listed in Section 5.1.6. A list of all specialized equipment that the Contractor owns should also be included as well as a listing of the specialized equipment that the Contractor would rent. The specialized equipment that would be used without cost to the City should be identified along with the specialized equipment which would be rented and billed to the City.

The proposal will also provide a list of all manufacturers and products for which the Contractor is an authorized distributor of spare parts and equipment or certified repair facility.

NOTE: The Successful Contractor will have demonstrated at least two successful projects of similar nature and size for Municipalities of similar or larger size.

2.1.2 Approach

The main objective of this Request for Proposals is to continue to improve the delivery of electrical systems maintenance and repair services and to reduce overall maintenance related costs. The Contractor should clearly outline its methodology and approach to achieve these goals as an integral part of this section.

This section of the proposal will consist of a statement of understanding concerning the objectives of the proposed relationship and how the objectives may best be accomplished. It also will present a detailed description of the Contractor's proposed approach to providing each of the services specified in this RFP. This section will describe the services to be provided, will provide the services, how the services will be provided, and the management systems the Contractor will use to support provision of services and accomplishment of performance objectives and standards.

Any requirements for sub-contracting services required to perform the maintenance and repair work normally expected with the electrical equipment at the pumping stations service must be fully described. If the Contractor desires to use a subcontractor in the performance of the work and the subcontractor is not named in the Contractor's proposal, the use of the subcontractor must be approved prior to their participation in this project. Approval of subcontractors at a later date as the project proceeds is not assured. The use of DBE subcontractors is encouraged.

Thus, this section will include a description of things such as the processes to be used to schedule services to minimize disruption to the conduct of the City's business, to control the quality of services provided, to track the work that is accomplished, and to otherwise accomplish the City's objectives. The Contractor must ensure that each of the requirements of the RFP is clearly and completely discussed in this section of the proposal.

2.1.3 Service Alternatives and Exceptions

This section of the proposal provides the Contractor the opportunity to suggest alternatives to the scope of services and conditions set forth in this RFP which, in the Contractor's judgment, will further advance accomplishment of the City's maintenance objectives. Also, the Contractor must state in this section whether it takes exception to any provision set forth in this RFP.

The City prefers to receive technical proposals that are inclusive of all provisions set forth in this RFP without exception and to have Contractors define alternatives in terms of changes in the technical and cost proposals which will enable the City to clearly and consistently evaluate the merits of these alternatives relative to the scope of services and conditions set forth in this RFP.

This section is mandatory. Failure of a Contractor to include this separate section in its proposal will confirm that the Contractor takes no exception to the terms and conditions specified in this RFP, and offers no alternative terms and conditions.

2.1.4 Organization and Staffing

This section will present the Contractor's proposed organization structure, and will present a staffing chart showing specific job classifications, number of employees and full-time equivalent employees (FTE) by position; and reporting relationships. The point of contact for this contract should be identified as well as the back-up person and methods proposed to ensure responsiveness to City requests. Résumés for all key maintenance positions will be provided in sufficient detail to be able to determine the nature and depth of each individual's relevant experience and their relationship to the Contractor.

If subcontractors are anticipated to perform a regular part of the work, include details of organization and staffing of the subcontractor in the proposal.

2.1.5 Qualifications and Experience

In this section of the proposal the Contractor will describe its track record in performing services comparable to those specified in this RFP, and information relevant to making a determination as to the ability of the Contractor to perform these services. The Contractor will describe its

experience with equipment similar to the full range of electrical equipment and systems in the City's water pumping facilities.

This section will include a list of all work of this nature the Contractor has performed within the past five years. This list will include the name of each client, a client contact and telephone number, the size and composition of the client facilities, the scare of services provided, effective dates of the contract(s) with this client, and the annual contract cost. NOTE: The Successful Contractor will have demonstrated at least two successful projects of similar nature and size for Municipalities of similar or larger size.

If subcontractors are anticipated to perform a regular part of the work, include details of qualifications and experience of the subcontractors in the proposal.

2.2 Cost Proposal

Part II of the Contractor's proposal will present the business elements of the proposal and must consist of the following sections:

2.2.1 Annual Inspection and Maintenance Cost Proposal

The Contractor must use the Proposal Form (Appendix C) for the presentation of its Annual Inspection cost proposal. Contractors are to submit one lump sum cost for the Annual Inspection inclusive of all parts, supplies, equipment, outside services, overhead costs and general administrative costs as well as reporting requirements including preparation and updating of the maintenance log.

2.2.2 Annual Maintenance Recommendations Report Cost Proposal

The total costs for the annual evaluation of City water distribution facilities as described in Section 5, Paragraph 5.1.1 must be included in the separate lump sum item included in the Proposal Form attached in Appendix C.

2.2.3 Unscheduled On-Call Cost Proposal

The Contractor must include in its response to this RFP its proposed Unscheduled On-Call labor rates for all labor designations including electricians, technicians, 2 person crews (Lead with helper and two leads), welders, riggers, machinists, laborers, etc. Similarly, the Contractor must include a list of equipment rental rates for equipment that it owns which would be utilized at cost to the City. These labor and equipment rental rates (such as vibration alignment equipment, megometers and infrared equipment) will establish the maximum rate that the Contractor will charge for providing these unscheduled services. Cost for parts and supplies should not be included in the unscheduled on-call services. The total contract cost will be established in the Proposal Form (Appendix C) which must be completed as part of the cost proposal. The quantities shown on the Proposal Form are estimates for comparison only and do not obligate the City in any way.

2.2.4 Emergency Services Cost Proposal

The Contractor must include in its response to this RFP its proposed Emergency Services labor rates for all labor designations including electricians, technicians, 2 person crews, (lead with helper and two leads), welders, riggers, machinists, laborers, etc. Similarly, the Contractor must include a list of equipment rental rates for equipment that it owns which would be utilized at cost to the City. These rates will establish the maximum rate that the Contractor will charge for providing these emergency services. Cost for parts and supplies should not be included in the emergency services. The total contract cost will be established in the Proposal Form (Appendix C) which must be completed as part of the cost proposal. The quantities shown on the Proposal Form are estimates for comparison only and do not obligate the City in any way.

2.2.5 Equipment and Parts Allowance

Equipment and spare parts used during the course of this Contract may be purchased separately under the parts allowance set forth in Appendix C.

2.3 Contractor Selection Process

The City will evaluate all proposals submitted in detail. This RFP is not to be construed as a guarantee that a contract will be awarded. The City expressly reserves the right to reject all proposals received and to have all or a portion of the work performed by its own personnel. Furthermore, the City expressly reserves the right to reject any and all proposals for any reason, and to waive any of the terms, conditions, and provisions contained in the RFP. Such waiver will be at the discretion of the City, to the advantage of the City, and in the City's interest.

A City team will review and evaluate all proposals submitted in response to this RFP. The Committee will conduct a preliminary evaluation of all proposals on the basis of the information provided in the technical proposal. The City reserves the right to make on-site visitations to assess the capabilities of individual Contractors and to contact references provided with the proposal. In addition, the City may arrange for discussions with firms submitting proposals, if required, for the purpose of obtaining additional information or clarifications. Following the review of technical proposals, the team will conduct a similar review of cost proposals.

Based upon the results of the evaluation by the team, the City may elect to interview the top ranking Contractor(s). The City will consider the following attributes of each Contractor's proposal in making this determination. Contractors should not construe the order of these attributes as a measure of their relative importance in the evaluation.

- Organization and staffing
- Point of Contact and other key personnel qualifications and experience
- Contractor financial capability, qualifications, and experience in electrical equipment and systems maintenance and repair.
- Understanding of the project
- Responsiveness to RFP requirements
- Proposed exceptions and innovations

- Approach to providing services
- Quality assurance plan
- Overall cost
- Itemized labor and equipment rates

The team will enter into negotiations with the highest rated qualified Contractor if the team considers it to be advantageous to the City. The Contractor and the evaluation team may negotiate any changes desired in the RFP if deemed in the best interest of the City. If a satisfactory proposed agreement cannot be negotiated with the highest rated qualified Contractor, negotiations will be formally terminated. Negotiations will then be undertaken with the second most qualified Contractor, and so on until an agreement is reached or the City formally rejects the remaining proposals or cancels the solicitation process.

2.4 Award As An Entirety

The City requests Respondents to include costs for all items for the purpose of Evaluation of Proposals. While the proposals are asked for by items, the Contract may or may not be awarded by items, and may or may not be awarded as an entirety.

The City reserves the right to award this Contract or a portion thereof to more than one Responder.

III. GENERAL CONTRACT PROVISIONS

1. BIDDING PROVISIONS

1.1 Officials Not to Benefit

Each Contractor shall certify, upon signing a bid or proposal, that to the best of his or her knowledge, no City of Wilmington official or employee having official responsibility for the procurement transaction, or member of his or her immediate family, has received or will receive any financial benefit relating to the award of this contract. If such a benefit has been received or will be received, this fact shall be disclosed with the bid or proposal or as soon thereafter as it appears that such a benefit will be received. Failure to disclose the information prescribed above may result in suspension of debarment or rescission of the contract made, or could affect payment pursuant to the terms of the contract.

1.2 Prohibition Against Uniform Pricing

In submitting a bid, each Contractor shall, by virtue of submitting a bid, guarantee that it has not been a party with other Contractors to an agreement to bid a fixed or uniform price. Violation of this guarantee may render void the bids of participating Contractors.

1.3 Freedom of Information Act

The City of Wilmington is required to comply with the State of Delaware Freedom of Information Act, 29 <u>DEL.C.</u> >10001.et seg. Unless specifically exempted (e.g. trade secrets), all information submitted by the Contractor to the City may be subject to disclosure by the City upon proper request thereafter. The Contractor shall specifically indicate all information that it considers confidential by clearly marking it as such.

2. GENERAL AREAS

2.1 Indemnification

Contractor shall defend, indemnify and hold harmless the City, its agents, officials, and employees against any and all claims of injuries, death, damage to property, patent claims, suits, liabilities, judgments, costs and expenses (including reasonab! ttorney's fees), which may otherwise accrue against the City in consequence of the granting of this contract or which may otherwise result therefrom, if it shall be determined that the wrongful or omission act was caused through the negligence or error of the Contractor or its employees, or that of its Subcontractors', if any; and the Contractor shall, at his or her own expense, appear, defend, and pay all charges of attorneys and all costs and other expenses arising therefrom or incurred in connection therewith.

If any judgment shall be rendered against the City in any such action, the Contractor shall, at his or her own expense, satisfy and discharge the same. The Contractor expressly understands and agrees that any performance bond or insurance protection required by this contract, or otherwise

provided by the Contractor shall in no way limit the responsibility to indemnify, keep and hold harmless and defend the City as herein provided.

2.2 General Guaranty

Contractor agrees to:

Save the City, its agents and employees harmless from liability of any nature or kind for the use of any copyrighted or uncopyrighted composition; secret process, patented or unpatented invention; article or furnished or used in the performance of a contract for which the Contractor is not the patentee, licensee or owner.

Protect the City against defective material or workmanship and to repair or replace any damages or marring occasioned in transit or delivery.

Furnish adequate protection against damage to all work and to repair damages of any kind to the building or equipment, to his or her own work or to the work of other contractors, for which his or her workers are responsible.

Pay for all permits, licenses and fees and give all notices with all laws, ordinances, rules and regulations of the City. The Contractor shall obtain all licenses and permits required for the performance of the work specified in this RFP. Licenses and permits included but are not limited to a license to do business in the City of Wilmington, fire code permits, commercial driver's licenses, and various mechanic certifications.

Protect the City from loss or damage to City-owned property while it is in the custody of the Contractor.

2.3 Guarantee and Warranties

All guarantees and warranties required shall be furnished by the Contractor and shall be delivered to before final payment on the contract is made. Unless otherwise stated, manufacturer's standard warranty applies.

2.4 Service Contract Guaranty

Contractor agrees to:

Furnish services described in the solicitation and resultant contract at the times and places and in the manner and subject to conditions therein set forth provided that the City may reduce the said services at any time.

Enter upon the performance of services with all due diligence and dispatch, assiduously press to its complete performance, and exercise therein the highest degree of skill and competence.

All work and services rendered in strict accordance with all laws, statutes, and ordinances and the applicable rules, regulations, methods and procedures of all government boards, bureaus, offices and other agents.

Allow services and Contractor facilities to be inspected or reviewed by an employee of the City at any reasonable time and place selected by the City. The City of Wilmington shall be under no obligation to compensate Contractor for any services not rendered in strict conformity with the contract.

Stipulate that the presence of a City Inspector shall not lessen obligation of the Contractor for performance in accordance with the contract requirements, or be deemed a defense on the part of the Contractor for infraction thereof. The Inspector is not authorized to revoke, alter, enlarge, relax or release any of the requirements of the contract documents. Any omissions or failure on the part of the Inspector to disapprove or reject any work or material shall not be construed to be an acceptance of any such defective work or material. Notification of an omission or failure will be documented by the City.

2.5 Misrepresentation

In all areas of Contractor's provision of service and interaction with the City, Contractor will bargain in good faith and with full disclosure.

Purposeful misrepresentation to the City of any information on behalf of Contractor can be terms for immediate cancellation of contract without further obligation on the City's part.

2.6 Termination for Cause and Default

In the event the Contractor shall default in any of the terms, obligations, restrictions or conditions in the contract, the City shall give written notice by certified mail, return receipt requested to the Contractor of the default and that such default shall be corrected or actions taken to correct such default shall be commenced within ten (10) calendar days thereof. In the event the Contractor has failed to correct the conditions of default or the default is not remedied to the satisfaction and approval of the City, the City shall have all legal remedies available to it, including, but not limited to termination of the contract in which case the Contractor shall be liable for all procurement and reprocurement costs and any and all damages permitted by law arising from default and breach of Contract.

In the event of default, the Contractor agrees to surrender peacefully any equipment or supplies and cooperate to the extent necessary to enable the City or another Contractor to take over and carry out the services herein described. All payments by the City, except for those services previously rendered or costs incurred and reimbursable to the Contractor pursuant to this contract shall cease. The Contractor agrees that in the event it disputes the City's right to invoke the provisions of this section it will not seek injunctive or other similar relief, but will either negotiate an adjustment of the matter with the City or seek, as its remedy, monetary damages in a court of competent jurisdiction.

2.7 Audit Rights

The City reserves the right to audit the records of the Contractor at any time during the performance and term of the contract and for a period of three (3) years after completion and acceptance by the City. If required by the City, the Contractor shall agree to submit to an audit by an independent certified public accountant selected by the City. The Contractor shall allow the City to inspect, examine and review the Contractor's records at any and all times during normal business hours during the term of the contract.

2.8 Assignment

The Contractor shall not assign, transfer or subject the contract or its rights, title or interests or obligations therein without the City's prior written approval.

Violation of the terms of this paragraph shall constitute a breach of the contract and the City may, at its discretion, cancel the contract and all rights, title, and interest of the Contractor shall thereupon cease and terminate.

2.9 Insurance

The Contractor shall obtain at its expense, at a minimum, insurance coverage as set forth below within ten (10) days of contract award, send a duplicate copy of the insurance policies to the City and keep such insurance in force throughout the contract period. All insurance provided by the Contractor as required by this section, except comprehensive automobile liability insurance, shall set forth the City as an additional insured. All Insurance shall be written with responsible companies licensed by the State of Delaware with a duplicate copy to be sent to the City within ten (10) days of contract award. The policies of insurance sha. Provide for at least thirty- (30) days written notice to the City prior to their termination.

Public Liability and Property Damage Insurance: Insurance against liability for personal and bodily injury and property damage in the amount of \$1,000,000 for each individual and \$2,000,000 in the aggregate (liability) and \$1,000,000 (property).

Workers' Compensation: The Contractor shall carry Workers' Compensation insurance covering all of its employees employed upon the premises and in connection with its other operations pertaining to this agreement. The Contractors shall agree to comply at all times with the provisions of the workers' compensation laws of the State of Delaware.

Comprehensive Automobile Liability Insurance: The Contractor shall carry comprehensive automobile liability insurance applicable to owned, non-owned, and hired vehicles against liability for bodily injury and property damage in an amount not less than that required by laws of the State of Delaware.

2.10 Performance and Payment Security

Prior to contact execution and within ten (10) days after the date of award, the successful Contractor shall provide the City with performance security securing performance and fulfillment of the Contractor's obligations under the contract in the form of a bond, certified check payable to the "City of Wilmington Treasurer," or irrevocable letter of credit issued by an insured financial institution. Due to the essential and critical nature of goods and services being specified in this RFP, the performance security shall be in an amount equal to 50 percent of the current year's Annual Inspection Budget.

Thirty (30) days prior to the expiration of each contract year, the Contractor shall submit performance security, in an amount such that the total security remains equal to 50 percent of the contract's cost for the upcoming year if the City and the Contractor agree to extend the contract. The performance security will be returned to the Contractor upon satisfactory performance sixty (60) days after expiration or termination of this contract.

Any change in work, extension of time, or termination of this attract, shall in no way release the Contractor or any of its sureties from any of their obligations.

The City's failure at any time to require performance of any provisions thereof by the Contractor shall in no way affect the right of the City thereafter to enforce same. Nor shall any waiver by the City or any breach of any provision hereof be taken or held to the waiver of any succeeding breach of such provision or as a waiver of any provision itself.

2.11 Disclosure of Information

No information regarding the Contractor's performance of the contract shall be disclosed by the Contractor to anyone other than the City unless written approval is obtained in advance from the City.

2.12 Safety Requirements

The Contractor shall furnish adequate safety equipment and comply with the various OSHA regulations established by the Federal Government, the State of Delaware and amendments and changes that may occur from time to time.

All work will be conducted in a safe manner and will comply with the requirements of State and local rules and regulations and OSHA safety standards. Prior . commencement of the work, the Contractor will meet in conference with a representative from risk management to discuss and develop a mutual understanding relative to the administration of the City safety program.

If at any time the Contractor fails or refuses to comply with Federal, State, or City safety requirements, the City may issue an order to stop all or part of the work until satisfactory corrective action has been taken. No part of the time lost due to any such stop order will be made the subject of any claims for excess cost, damages or extension of time against the City, its agents or employees.





3. EMPLOYMENT PROVISIONS

3.1 Goal Statement for Disadvantaged Business Participation

In order to expand opportunities and insure fair participation for disadvantaged individuals and businesses in its professional services contracts, the City has set a goal of 10% Disadvantaged Business Enterprise (DBE) participation for its procurement of such services.

Except to the extent that the City determines otherwise, the Contractor shall endeavor to achieve and show evidence of good faith efforts to contract with disadvantaged individuals or businesses.

In the performance of any contract resulting from this RFP, the Contractor agrees to make its best efforts to include DBE as subcontractors.

Question regarding the DBE program should be directed to the City's EEC/Contractor Compliance Office at (302) 576-2131

3.2 Non-Discrimination Policies

In the performance of this contract, neither party shall discriminate nor permit discrimination on the basis of race, sex, age, religion, creed, handicap, or national origin.

3.3 EOE Notices in Advertising

The Contractor must comply with equal opportunity employment statutes and regulations in advertising and hiring practices.

APPENDIX A

Equipment List

Pumping Station: Alapocas Pumping Station

Electrical Equipment:

Primary disconnect switches and fuses, consisting of:

- 1 Fused disconnect switch, 5 kV, 3-pole
- 1 Key interlock

Distribution transformers, consisting of:

- 3 225 kVA, 1-phase, 4160-480 volts, oil-type
- Motors and cables for pumps, consisting of:
 - 3 Induction motor, 75 hp, 480 V, 3-phase

Motor control center, Square D Model 6, 4 sections, consisting of

- 1 Main Breaker, 350A
- 3 Pump Feeders to motor controllers, 250A
- 1 Feeder to Htr #1, 25A
- 1 Feeder to Meter House, 50A
- 1 Cellular Feeder, 100A
- 1- TVSS, 30A
- 1- Auto Xfer Switch
- 1- 20 Circuit Load Center
- 1- 5 KVA XFMR

Dry-type transformer, 3 kVA, 480-240/120V, 1-phase Lighting panel, 240/120V, 1-phase, 3-wire, 100 amp main lugs, 6 circuits Electric unit heater, 15 kW, 480V, 3 phase Telemetering cabinet Wireways, junction boxes, conduits, wires Lighting and receptacles

Station:	Brandywine Membrane Complex
Electrical Equipment:	
Primary Unit Substation, consisting of:	
1 -	15kV fused main load break switch with lightning arresters, voltmeter, ammeter
1-	15 kV transition section
1-	2500 kVA transformer, 12,000-2400V Delta to 480 Wye/277V Secondary, oil-filled
1-	480V transition section
1-	480V main circuit breaker
1-	480 V Feed to MSB Switchborad
•	460 V Feed to MISB Switchbolad
MSB Switchborad	490/2771/ 2 phage 4 wire 4000 A hug: 65 KAIC SUISE
1 -	480/277V 3 phase, 4 wire, 4000 A bus; 65 KAIC, SUSE
1 -	Portable Generator Feeder Connection - 480/277 V, 3 phase, 4W, 2000A Bus;
2 -	Feeders - one each to MSB-1 and MSB-2
MSB-1 Switchboard	Fooderto MCC 4
1 -	Feeder to MCC-1
1 -	Feeder to High Zone Pump 1 - 450 hp, 480 V, 3 phase, 800 Amp
1 -	Feeder to Low Zone Pump 1 - 250 hp, 480 V, 3 phase, 600 Amp
1 -	Feeder to Membrane Pump 1 - 200 hp, 480 V, 3 phase, 400 Amp
1 -	Feeder to Membrane Pump 3 - 200 hp, 480 V, 3 phase, 400 Amp
7 -	Feeder to Distribution Panels
1-	75 kVA Transformer, Dry Type, 480 V Delta Primary, 240 V Delta Secondary, 3 Phase
MSB-2 Switchboard	
1 -	Feeder to MCC-2
1 -	Feeder to High Zone Pump 2 - 450 hp, 480 V, 3 phase, 800 Amp
1 -	Feeder to Low Zone Pump 2 - 250 hp, 480 V, 3 phase, 600 Amp
1 -	Feeder to Membrane Pump 2 - 200 hp, 480 V, 3 phase, 400 Amp
1 -	Feeder to Low Zone Pump 3 - 250 hp, 480 V, 3 phase, 600 Amp
3 -	Feeder to Distribution Panels
1 -	112.5 kVA Transformer, Dry Type, 480 V Delta Primary, 120/208 V Secondary, 3 Phase
480V Motor Control Center MCC1, 600A, 480V, 3 Phase, 3Wconsisting of:	
1 -	Incoming Cable section
1 -	480V controller for Exhaust Fan 1 - 30A; 1.5 Hp
1 -	480V controller for Exhaust Fan 3 - 30A; 1.5 Hp
1 -	480V controller for Exhaust Fan 5 - 30A; 0.75 Hp
1-	480V controller for Strainer Pump 1 - 1/2 Hp, 30A
1	480V controller for Strainer Pump 3 - 1/2 Hp, 30A
1-	480V controller for Hypo Pump A - 3 Hp, 30A
1-	480V controller for Neutral Recirc Pump 1 - 10 Hp, 30A
1-	480V controller for Rev. Filter 1 - 25 Hp, 100A
1-	480V controller for CIP Recirc 1 - 10 Hp, 30A
1-	480V controller for CIP Drain 1 - 10 Hp, 30A
1-	480V controller for Caustic Heater - 100A
1-	480V controller for Air Compressor A - 30 Hp, 100A
480V Motor Control Center MCC2, 600A, 480V, 3 phase, 3Wconsisting of:	
1 -	Incoming Cable section
1 -	480V controller for Exhaust Fan 2 - 30A; 1.5 Hp
1 -	480V controller for Exhaust Fan 4 - 30A; 1.5 Hp
1 -	480V controller for Intake Fan 1 - 30A; 1.5 Hp
1-	480V controller for Strainer Pump 2 - 1/2 Hp, 30A
1-	480V controller for Hypo Pump B - 3 Hp, 30A

- 1- 480V controller for Neutral Recirc Pump 2 10 Hp, 30A
- 1- 480V controller for Rev. Filter 2 25 Hp, 100A
- 1- 480V controller for CIP Recirc 2 10 Hp, 30A
- 1- 480V controller for CIP Drain 2 10 Hp, 30A
- 1- 480V controller for CIP Acid Heater 100A
- 1- 480V controller for Air Compressor B 30 Hp, 100A

Dry-type Transformes and cables, consisting of:

- 1- 2500 kVA, 12000-480Y/277 Volts, 3-phase, feeding MSB 1 and 2
- 1 112.5 kVA, 480-208Y/120 Volts, 3-phase, feeding Panelboards
- 1 75 kVA, 480-240 Delta, 3-phase, feeding Panelboards

Membranes

Microza Microfiltration Modules – 0.1 micron rater (Pall Corporation), and all ancillary pumps, valves, actuators and tanks. Four (4) racks of Ninety Four (94) modules each, for a total of 376 modules. Scope includes all valve racks, control equipment, feed pumps, strainers, CIP Equipment, valves and instruments.

Air Compressors

Two (2) Atlas Copco GA22P FF Air Compressors, Serial Numbers API 320892/3; 153 psi=MAWP; 460 Volt; 30 Hp

Two (2) Stand Alone Atlas Copco Air Drying Units

Panelboard and cables
Motorized valves, including disconnects
Wireways, junction boxes, conduits, wires
Lighting and receptacles

Pumping Station: Brandywine Pumping Station

Electrical Equipment:

12 kV Switchgear, 15kV class metal-enclosed, indoor, S&C Electric, consisting of:

- 2 Main fused interrupting switches, 1200A, 300MVAIC, 40kA fault closing
- 4 Feeder fused interrupting switches, 600A, 300MVAIC, 40kA fault closing

15kV Cables from 12kV Switchgear to 1500 kVA transformers

Substation Transformers, consisting of:

- 4 1500 kVA, 12,000-2400Y/1385 volts, 3-phase, oil-filled (PCB), self-cooled, indoor delta-wye, 65 deg C rise, GE
- 2.4kV Cables from Substation Transformers to 2.4kV Switchgear
- 2.4kV Switchgear, 5kV class metal-enclosed, indoor, GE, consisting of:
 - 2 Main fused interrupting switches, 1200A
 - 1 Tie interrupting switch, 1200A
 - 1 Feeder fused interrupting switches, 600A, 300MVAIC, 40kA fault closing
 - 1 2.4 kV, fused contactor feeding Pump 1 transformer

Motors and cables for pumps, consisting of:

- 1- Synchronous motor, 900 hp Pump 2E
- 1 Induction motor, 1000 hp, 480 V, 3-phase, for Pump 1

Variable frequency drives, 480 volts, 3 phase, consisting of:

1 - Siemens VFD, 1000 hp, 480 Volts, for Pump 1

Soft Start, 480 Volts, 3 phase

1- Benshaw Reduced Voltage Soft Start for Pump 1

Emergency diesel generator, 50 kW, 240V, 3 phase, with ATS and day tank

Panelboards and cables

Telemetering cabinet

Wireways, junction boxes, conduits, wires

Lighting and receptacles

Pumping Station: Cool Spring Pumping Station

Electrical Equipment:

12 kV Switchgear, 15kV Cat A, outdoor, 3 bay, S&C Electric, consisting of:

- 2 Incoming Power operated, main fused disconnect,600A Load break with Key interlocks & arrest.
- 1 Utility metering compartment including Control Power for heaters and operators

15kV Cables from 12kV Switchgear to Substation Transformer

Substation Transformer, consisting of:

 1 - 750 kVA, 12,000-480 volts, 3-phase, Class 7300, cast coil, fan-cooled, outdoor type delta-wye, 80 deg C rise, Schneider-Square D

600V Cables from Substation Transformer to MCC-CS

480V MCC-CS, 1200A Silver plated, copper bus, drawout, indoor, Schneider-Square D, consisting of:

- Main circuit breaker, electronic trip with ground fault, trip unit with ammeter, ethernet comms card, power meter w/display, GFP relay, LSIG trip function
- 2 500A feeders to Pump Units No. 3 and No. 4 w/Robicon VFDs, 300 hp, 480 V, 3-phase,
- 1- 500A feeder to Pump Unit No. 5
- 1 300A feeder to 100KVA transformer
- 2 30A feeder to Control panel for Lift Station Pumps No. 1 & No.2
- 1 5A feeder to Exhaust Fan EF-1
- 1 3A feeder to Supply Fan SF-1
- 1 200A feeder to fused disconnect for feeder to Gatehouse
- 1 70A feeder to 45KVA transformer
- 1 60A feeder to future Monorail Hoist
- 1 Automatic Transfer Switch, 1200A

Motors and cables for pumps, consisting of:

- 1 Induction motor, 300 hp, 480 V, 3-phase
- 1 Induction motor, 300 hp, 480 V, 3-phase
- 1 Induction motor, 300 hp, 480 V, 3-phase
- 1 Induction motor, 1.5 hp, 480 V, 3-phase
- 1 Induction motor, 1 hp, 480 V, 3-phase

Reduced-voltage solid state starter and cables, consisting of:

1 - 480V, 300 hp, reduced-voltage solid-state (soft-start) starter for Pump No. 5

Dry-type Transformers and cables, consisting of:

- 1 100 kVA, 480-120/240 Volts, 1-phase, feeding Panel HP and Panel LPA via a 500A feeder
- 1 45 kVA, 480-208/120 Volts, 3-phase, 4W, feeding panel LP-B

Panelboards and cables, consisting of:

- 1 Panel "HP", 240/120V, 1-phase 3-wire, 350 amp main breaker, 13 circuits
- 1 Panel "LPA", 240/120V, 1-phase 3-wire, 400 amp main breaker, 33 circuits
- 1 Panel "LPB", 208/120V, 3-phase 4-wire, 225 amp main breaker, 42 circuits
- 1 Panel "DP-1", 480, 3-phase 3-wire, 200A fused disconnect, 70 amp main breaker, 24 circuits

SCADA cabinet

Wireways, junction boxes, conduits, wires

Lighting and receptacles

500 KW Diesel Generator with 1000A feeder

Pumping Station: Foulk Road Pumping Station

Electrical Equipment:

Motors and cables for pumps, consisting of:

2 - Induction motor, 25 hp, 240 V, 3-phase

Duplex pump controller for 2-25 hp motors

Main circuit breaker, 200 amp, 240 Volts, 3-pole, outdoor enclosure

Main disconnect switch, 200 amp, 240 Volts, 3-pole, outdoor enclosure

Distribution panelboard, 50 amp main breaker, 14-circuits

Circuit breaker, 20 amp, 3-pole for unit heater

Electric unit heater, 5 kW, 240V, 3 phase

Exhaust fan with electric motor, 1/4 hp, 120V, 1-phase

Sump pump, submersible, 1/3 hp, 120V, 1-phase

Telemetering cabinet

Wireways, junction boxes, conduits, wires

Lighting and receptacles

Pumping Station: Hillcrest Pumping Station

Electrical Equipment: Electrical Service

- 1- Incoming Power disconnect switch to power meter, 200A, 480V, 3-phase, 3 wire, 60 HZ
- 1- Fused disconnect switch from power meter, 200A, 480V, 3-phase, 3 wire, 60 HZ

Motors and cables for pumps, consisting of:

- 3 Induction motor, 10 hp, 480 V, 3-phase
- 1 Induction motor, 1 hp, 480 V, 3-phase with VFD and 30A unfused disconnect switch
- 1- Induction motor, 1/2 hp, 120 V, 1-phase (Sump Pump)
- 2- Induction motor, 1/6 hp, 120 V, 1-phase (EF-2 & EF-3)
- 1- Induction motor, 1/3 hp, 120 V, 1-phase (EF-1)

Motor control center, 480V, 3-phase, 3-wire, 600A main bus, Square D Model 6, 4 sections, consisting of

- 1 Main breaker, 150A
- 1 TVSS, 30A
- 3 Pump Starters, with 30A breakers to each
- 1 Automatic Transfer Switch, 150A
- 1 Feeder breaker, 30A, to unit heater EUH-1
- 1 Feeder breaker, 20A, to unit heater EUH-2
- 1 Feeder breaker, 20A, to unit heater EUH-3
- 1 Feeded breaker to 10 KVA Lighting XFMR, 30A
- 1- Lighting Load Center (LP-H), 120/240V, 3 wire, 1-phase, 100 amp main lugs, 20 circuits
- 1- Feeder breaker, 20A, to Sodium Hypochlorite Pump & VFD

Electric unit heater (EUH-1), 7.5 kW, 480V, 3 phase with 30A unfused disconnect

Electric unit heater (EUH-3), 5 kW, 480V, 3 phase with 30A unfused disconnect

SCADA cabinet

Wireways, junction boxes, conduits, wires

Lighting and receptacles

50 KW Diesel Generator with 80A feeder

Pumping Station: Hoopes Pumping Station

Electrical Equipment:

Outdoor substation, consisting of:

- 3 Air break switch, 15 kV, 1-pole
- 3 Fuses, 15 kV
- 3 Lightning arrester, 15 kV, distribution type
- Substation transformer, 750 kVA, 11,800-480 volts, 3-phase, oil-filled, self-cooled, delta-wye 55 deg C rise, Westinghouse

Bus duct, 2000 amp, 480V, 3-phase, ventilated, non-segregated

Generator circuit breaker, 1200A, 480V, 3P, outdoor enclosure, with key interlock

Power distribution center, 2000A, 480V, 3P, iindoor, consisting of:

- 1 Main breaker, 3000AF, 2000AT, 3P, with key interlock
- 5 Reduced-voltage autotransformer starter with circuit breaker, 250 hp
- 2 FVNR starter with circuit breaker for 3 hp motorized valve and chlorinator pump
- 3 Circuit breakers for lighting transformer, accumulator and stub bus

Variable Frequency Drive

1- VFD, 250 Hp, 480 Volt, 3-phase for Pump No. 1

Motors and cables for pumps, consisting of:

5 - Induction motor, 250 hp,480 V, 3-phase

Dry-type Transformer and cables, 15 kVA, 480-208/120V, 3 phase

Panelboards and cables, consisting of:

- 1 Panelboard, 208/120V, 3 phase, 4-wire, 6 circuits
- 1 Panelboard, 208/120V, 1 phase, 3-wire, 6 circuits

Telemetering cabinet

Checktronic Control Valves

5 - Checktronic Controlled valves on each pump discharge

Wireways, junction boxes, conduits, wires

Lighting and receptacles

Pumping Station: Kennett Pike Pumping Station

Electrical Equipment: Electrical Service

- 1 Incoming Power disconnect switch to power meter, 200A, 480V, 3-ph, 3 wire, 60 HZ
- 1 Fused disconnect switch from power meter, 200A, 480V, 3-phase, 3 wire, 60 HZ

Motors and cables for pumps, consisting of:

- 1 Induction motor, 50 hp, 480 V, 3-phase
- 2 Induction motor, 15 hp, 480 V, 3-phase
- 1 Induction motor, 1 hp, 480 V, 3-phase, with VFD and 30A unfused disconnect
- 1 Induction motor, 1/2 hp, 480 V, 3-phase (EF-4)
- 1 Induction motor, 1/6 hp, 120 V, 1-phase (EF-1)
- 1 Induction motor, 1/4 hp, 120 V, 1-phase (EF-2)
- 1 Induction motor, 1/3 hp, 120 V, 1-phase (EF-3)

Motor control center, Square D Model 6, 4 sections, consisting of

- 1 Main breaker, 200A
- 1 Automatic Transfer Switch, 200A
- 1 TVSS, 30A
- 2 Pump #1 and #2 motor starters with 40A feeders each * SEE NOTE BELOW *NOTE: Pumps 1 and 2 are in the process of an upgrade to azkawa VFD's and will be 30 HP motors in the Spring, 2021
- 1 Pump #3 motor starter, 100A feeder
- 1 Sodium Hypochorite pump & VFD, 20A feeder
- 1 Feeder to XFMR for lighting panel LP-K, 30A
- 1- Distribution Panelboard DP-K1, 70A feeder

Dry-type transformer, 10 kVA, 480-240/120V, 1-phase

Lighting panel LP-K, 240/120V, 1-phase, 3-wire, 100 amp main lugs, 19 circuits

Distribution Panel DP-K1, 480V, 3-phase, 3-wire, 60 HZ, 12 circuits

Electric unit heater (EUH-1), 10 kW, 480V, 3-phase, with unfused disconnect

Electric unit heater (EUH-2), 20 kW, 480V, 3-phase, with unfused disconnect

Electric unit heater (EUH-3), 5 kW, 480V, 3-phase, with 30A unfused disconnect SCADA cabinet

Wireways, junction boxes, conduits, wires

Lighting and receptacles

100 KW Diesel Generator with 175A feeder

Pumping Station: New Castle Pumping Station

Electrical Equipment: Electrical Service

- 1 Incoming Power disconnect switch to power meter, 200A, 480V, 3-ph, 3 wire, 60 HZ
- 1 Fused disconnect switch from power meter, 200A, 480V, 3-phase, 3 wire, 60 HZ

Motors and cables for pumps, consisting of:

- 2 Induction motor, 25 hp, 480 V, 3-phase
- 1- Induction motor, 1 hp, 480 V, 3-phase, with VFD and 30A unfused disconnect
- 1 Induction motor, 1/3 hp, 120 V, 1-phase (EF-1)
- 1 Induction motor, 1/6 hp, 120 V, 1-phase (EF-2)
- 1 Induction motor, 1/6 hp, 120 V, 1-phase (EF-3)

Motor control center, Square D Model 6, 4 sections, consisting of

- 1 Main Breaker, 200A
- 1 TVSS, 30A
- 2 Feeders to Pumps #1 & #2, 70A
- 3 Feeders to unit heaters, 20A
- 1 Sodium Hypochorite pump & VFD, 20A feeder
- 1 Lighting Panel Feeder and XFMR, 30A
- 1 Automatic Transfer Switch, 200A

Dry-type transformer, 10 kVA, 480-240/120V, 1-phase

Lighting panel, 240/120V, 1-phase, 3-wire, 100 amp main lugs, 20 circuits

Electric unit heater (EUH-1), 7.5 kW, 480V, 3-phase, with 30A unfused disconnect

Electric unit heater (EUH-2), 7.5 kW, 480V, 3-phase, with 30A unfused disconnect

Electric unit heater (EUH-3), 5 kW, 480V, 3-phase, with 30A unfused disconnect

SCADA cabinet

Wireways, junction boxes, conduits, wires

Lighting and receptacles

50 KW Diesel Generator with 80A feeder

Station: Orange Street Tunnel Electrical Equipment: Main Circuit Breaker, 100AF, 3P, 240V Lighting panelboard FVNR Starter, size 1 Junction boxes, conduits, wires Lighting and receptacles

Station: Porter Complex

Electrical Equipment:

Primary Unit Substation - North, consisting of:

- 1 15kV fused main load break switch with lightning arresters, voltmeter, ammeter
- 1 15 kV transition section
- 1 1500 kVA transformer, 12,000-2400V, oil-filled
- 1 2.4 kV transition section
- 1 2.4 kV main circuit breaker
- 1 2.4 kV transition section
- 1 2.4 kV feeder breaker to Alapocas Substation
- 1 2.4 kV feeder to MCC1A
- 1 2.4 kV feeder breaker to 225 kVA transformer 1
- 1 2.4 kV tie section

Primary Unit Substation - South, consisting of:

- 1 15kV fused main load break switch with lightning arresters, voltmeter, ammeter
- 1 15 kV transition section
- 1 1500 kVA transformer, 12,000-2400V, oil-filled
- 1 2.4 kV transition section
- 1 2.4 kV main circuit breaker
- 1 2.4 kV transition section
- 1 2.4 kV feeder breaker to 225 kVA transformer 2
- 1 2.4 kV feeder to MCC1B
- 1 2.4 kV tie circuit breaker
- 1 2.4 kV auto-transfer control and tie section

2.4 kV Motor Control Center MCC1A, consisting of:

- 1 Incoming cable section
- 1 2.4 kV controller for Washwater Pump 1
- 1 2.4 kV controller for High Service Pump 2
- 1 2.4 kV controller for High Service Pump 4

2.4 kV Motor Control Center MCC1B, consisting of:

- 1 Incoming cable section
- 1 2.4 kV controller for Washwater Pump 2
- 1 2.4 kV controller for High Service Pump 3
- 1 2.4 kV controller for future High Service Pump 5

Motors and cables for pumps, consisting of:

- 1 Induction motor, 250 hp, 2300 V, 3-phase, for High Service Pumps 4
- 2 Induction motor, 200 hp, 2300 V, 3-phase, for High Service Pumps 2 & 3
- 2 Induction motor, 75 hp, 2300 V, 3-phase, for Washwater Pumps 1 & 2

480 Volt Motor Control Center MCC2A, 5 vertical sections, consisting of:

- 1 Main circuit breaker, 350A
- 9 FVNR Starter size 1 combination with circuit breakeer
- 12 Feeder circuit breaker, 100AF
- 2 Contactor, 30A, combination with circuit breaker

Station: Porter Complex

Electrical Equipment:

480 Volt Motor Control Center MCC2B, 6 vertical sections, consisting of:

- 1 Main circuit breaker, 350A
- 1 Tie circuit breaker, 350A
- 1 Automatic transfer switch, 400A
- 1 Annunciator panel
- 17 FVNR Starter size 1 combination with circuit breakeer
- 1 Feeder circuit breaker, 100AF
- 1 Feeder circuit breaker, 225AF

Dry-type Transformes and cables, consisting of:

- 2 225 kVA, 2400-480Y/120 Volts, 3-phase, feeding MCC2A & MCC2B
- 1 45 kVA, 480-208Y/120 Volts, 3-phase, feeding Panelboards

Panelboard and cables, consisting of:

- 1 Panel ACB, 208/120V, 3-phase 4-wire
- 1 Panel G, 208/120V, 3-phase 4-wire

Blowers

2- Roots 624 RAM Roof Top Air Blowers for the Air Scour System 75 Hp; 3 psig; 1800 RPM; 10" Discharge; 460 V motor with V Belt Drive

Air Compressors

2- FS Curtis ML Series; 10 Hp; 460 V; 175 psi P/N: FML 10D97H1S - A4L1G1

Low Lift Pump Station

- 2- ABS Dry Pit Submersible Pumps, Model AFP D6001 ME 1500/10 201.2 Hp; 460 V; 263 Amp;S/N 10304BA-225831
- 2- 24" Golden Anderson Check Valves
- 2- DeZurik 24" Butterfly Valves with Rotork Actuators

Solar Field

528 KW Solar Field

- 2- Xantrex 600 VDC to 480 VAC GT250 Grid Tie Inverters
- 2- 480 V 400 Amp Breakers, Square D, with Superlogic Surge Suppressor
- 1- 480 V 800 Amp Main Breaker Square D
- 1- 750 KVA, Square D 480v-2400V Dry Type Transformer, Class AA, Type VPI
- 1- Photovoltaic Smart Meter at 2400 Volts
- 1- Transition Section MCC
- 1- 2.4kV Main Switch
- 1- Incoming Feeder from main Substation

Emergency diesel generator, 1000 kW, 3 phase, 60 Hz, 1800 rpm, 0.8 pf, Cummins/Onan Motorized valves, including disconnects

Wireways, junction boxes, conduits, wires

Lighting and receptacles

Stationary Generator Sets

Porter Filter Plant: 1000KW, Cummins/Onan

Brandywine Pump Station: 50 KW, Cummins/Onan

Cool Spring Pump Station: 500 KW, Cummins/Onan - 1000Amp

New Castle Pump Station: 75 KW, Caterpillar - 80 Amp

Kennett Pike Pump Station: 100 KW, Cummins/Onan - 175 Amp

Hillcrest Pump Station: 50 KW, Cummins/Onan - 80 Amp

Turner Complex Solar Field

- 1- Advanced Energey Solaron Inverter
- 1- Square D DC Disconnect1- Square D AC Disconnect with Meter and Metering Transformer

Water Storage Tanks

Rockford Tank
Electrical Equipment:
Lighting Panelboard, 240/120V, 1-phase, 3-wire
Heat tracing
Security system
Level instruments and telemetering
Lighting and receptacles

Greenhill Tank
Electrical Equipment:
Lighting Panelboard, 240/120V, 1-phase, 3-wire
Heat tracing
Level instruments and telemetering
Lighting and receptacles

Pumping Station: Wills Pumping Station

Electrical Equipment:

15 kV Switchgear, 600 Amp metal-clad, drawout, outdoor, Penn Panel, consisting of:

- 1 Main incoming line circuit breaker with overcurrent relays
- 1 Utility metering compartment

15kV Cables from Switchgear to Substation transformer

Substation Transformer, consisting of:

1 - 2000 kVA, 12,000-480Y, 3-phase, oil-filled (non-PCB), self-cooled, outdoor delta-wye, 80 deg C rise

600V Cables from Substation Transformers to Main Switchgear

600V Main Switchgear, metal-clad, drawout, indoor consisting of:

- Main circuit breaker, air-magnetic, drawout, with overcurrent relays,
 breaker control switch with red and green lights, voltmeter, ammeter with switches
- 1- 480V Yaskawa Matrix Type Variable Frequency Drive
- 1- 480V Benshaw Reduced Voltage Soft Starter
- 1- Generator Docking Station
- 1 Fused disconnect switch, 3P, for dry-type transformer

Motors and cables for pumps, consisting of:

2 - Induction motor, 700 hp, 480 V, 3-phase

FVNR starters and cables, consisting of:

- 2 480 V, 1 hp, for Step Screens
- 1 480 V, 5 hp, for Wet Well Pump
- 1 480 V. 1/2 hp, for Unit Heater

Dry-type Transformer and cables, consisting of:

1 - 45 kVA, 2400-208Y/120 Volts, 3-phase, feeding Power Panelboard

Panelboard and cables, consisting of:

- 1 Power Panel 208/120V, 3-phase 4-wire, 150 amp main breaker, 5 3-p circuits
- 1 Lighting Panel 208/120V, 3-phase 4-wire, main lugs, 26 circuits

Telemetering cabinet

Checktronic Control Valve

2- Checktronic Controlled Valves on each pump discharge

Wireways, junction boxes, conduits, wires

Lighting and receptacles

APPENDIX B

DBE Program and Bidder Requirer

nents

APPENDIX B

City of Wilmington DBE Program and Bidders Requirements



City of Wilmington DBE Program and Bidders Requirements

DBE PROCUREMENT PROGRAM

Responsibilities of the Equal Opportunity/Contract Compliance Office (EO/CCO) are assumed by the City of Wilmington's Small, Minority Business Enterprise Office (SMBEO) in the Mayor's Office of Economic Development. The City of Wilmington has established laws and procedures to increase accessibility of contracting opportunities for small and minority businesses. The EO/CCO authority derives from Chapter 35, Article IV of the Wilmington City Code. This section of the Code addresses Equal Opportunity in Employment and City Contracts.

Mayor's Office of Economic Development/SMBEO 800 North French Street, 3rd Floor, Wilmington, DE 19801 (302) 576-2121 (Office) • (302) 571-43__ (Fax) www.wilmingtonde.gov

DISADVANTAGED BUSINESS PROGRAM

In the performance of this contract, the contractor agrees to provide the information as described herein and to make its best efforts to include one or more types of disadventaged businesses as subcontractors.

A <u>Disadvantaged Business Enterprise</u> means a business that is at least fifty-one percent (51%) owned and controlled by one or more socially disadvantaged individuals who, in fact, control the management and daily business operations of the business.

"<u>Disadvantaged Individuals</u>" are those who have been actual victims of discriminatory practices or individuals whose ability to compete in the free enterprise system has been impaired due to diminished capital and credit opportunities at compared to others in the same business who are not so disadvantaged.

In determining the degree of diminished credit and capital opportunities, the City may consider, but shall not be limited to, reviewing the assets and net worth of disadvantaged individuals and disadvantaged businesses.

For purposes of determining the disadvantage in competing for City contracts, there shall be a presumption of economic disadvantage if an individual's net worth, exclusive of up to one hundred and fifty thousand dollars (\$150,000.00) of equity in his or her primary residence, is less than five hundred thousand dollars (\$500,000.00). The City may, in the administration of its programs, direct its assistance toward those economically disadvantaged individuals who are among the chronically unemployed and may identify demographic or disadvantaged individuals identified by race or national origin whenever current, verifiable local statistics confirm the existence of unemployment rates among such individuals that are more than fifty (50) percent above the prevailing overall unemployment rate statewide.

All contractors doing business with the City shall show good faith efforts to obtain minority and other disadvantaged subcontracting businesses' participation. Good faith efforts shall be evidenced by listing each disadvantaged business enterprise (DBEs) contacted, showing the name and address of each, the names of contact persons, telephone numbers, sources used to identify DBEs, methods used to make contact, dates firms ver contacted, responses, dates responses were received, type of subcontract, reasons for rejection if the firm is not used, and estimated value of each subcontract, through completion of the City's Form DBE-1.

The federal set-aside program requirements for any applicable federally funded contract are fully applicable to the City of Wilmington, such that contractors will be subject to federal penalties of non-compliance if a contract or any subcontract awarded involves the federal set-aside program and the contractor fails to meet its requirements as to that program.

GOAL STATEMENT PROVISION FOR DISADVANTAGED BUSINESS PARTICIPATION

In order to expand opportunities and insure fair participation for disadvantaged individuals and businesses in its construction, goods and services and professional service contracts, the City has set purchasing goals for its fiscal year 1991 in each of these three procurement categories. Except to the extent that the Director of the Minority Business Office determines otherwise, such as for utilities, telephone, etc., the City shall endeavor to achieve, and shall require evidence of good faith efforts by bidders and contractors to achieve the goals of contracting with disadvantaged individuals or disadvantaged businesses for the following percentages of the total dollar amount of each contract in these three purchasing categories:

- 1. A goal of 20% for all construction contracts;
- 2. A goal of 10% for all professional service contracts; and
- 3. A goal of 5% for all goods and other contracts.

Notes:

- 1. If the contractor customarily performs the work required in any subcontracting category by workers regularly employed by the contractor in his own organization, the contractor does not have to try to subcontract such work to others solely to comply with the DBE requirements. In such cases, however, the contractor shall clearly note this fact on the applicable DBE form(s), and the burden of proof shall be on the contractor to demonstrate the accuracy thereof upon inquiry by the City.
- 2. Female-owned businesses do not, per se, qualify as DBEs.
- 3. Questions regarding the DBE program and directory should be directed to the City's EEO/Contractor Compliance Office at (302) 576-2121.

ADDITIONAL GOOD FAITH EFFORT (CHANGES TO Chapter 35 of the City Code)

Ordinance No. 09-057, effective December 1, 2009, requires the following DBE changes within the "Good Faith Efforts" in bidding regarding disadvantaged business enterprises (DBE's)

Subcontractors Listing

Identify all subcontractors that the bidder plans to utilize as well as listing the amount of money that will be paid to each of the subcontractors as part of the contract

DBE Replacement

Contractors are further required to make good faith efforts to replace any disadvantaged business enterprise ("DBE") that is terminated or has otherwise failed to converte its work on a contract. In such situations, the general contractor shall be required to notify immediately the City's DBE Office and provide reasonable documentation regarding any DBE's inability or unwillingness to perform the contracted work. The City's DBE Office shall require the general contractor to obtain prior approval for the DBE that will be used as a substitute, and the general contractor must provide copies of new or amended subcontracts along with documentation of the good faith efforts made in acquiring the substitute DBE.

DBE Payment

General contractors shall pay all correct invoices for the completed work of any DBE subcontractor within 10 days of receipt by the prime contractor of payment by the City. Noncompliance with this section shall subject the general contractor to penalties as provided in Section 35-135(e).

The ordinance further provides administrative additional penalties for noncompliance in addition to the penalties already provided for in the Ordinance:

- Suspension of contract;
- 2. Withholding of contract funds;
- 3. Termination of contract based on material breach;
- 4. Refusal to accept a future bid; and
- 5. Disqualification from eligibility for providing goods or services to the City for a period not to exceed 2 years.

DBE FORMS

Contractors must file with the City, as applicable, the City's DBE Forms as follows:

- 1. *DBE-1: A listing of the subcontractors included in the bid, by which a bidder acknowledges having read the DBE goal provisions in Attachment 1 and states that the bidder will expend a percentage of the dollar amount of the contract for DBE subcontractors, if any.
- 2. *DBE-2: A listing of the subcontractors and other information to provide evidence of good faith efforts to include DBE's in subcontracts. This form must be completed and submitted with the bid, regardless of the level of DBE participation.
- *DBE-3: DBE verification form stating the ownership information regarding any business seeking to qualify as a City-certified DBE, if not listed in DBE Directory.
- 4. DBE-4: A DBE contract participation report requiring that the general compactor வமாம் வ report regarding DBE contract participation at the time the contract is entered into, when 50% and when 100% of each DBE subcontractor's portion of the construction project has been completed.
- 5. *DBE-5: A listing of ALL subcontractors to be utilized on the contract. This form must be completed and submitted with the bid, regardless of the level of DBE participation.

FEDERAL Dollars involved in City Contracts:

A DBE Utilization form(s), including reference to minority business enterprise participation if a federal program is involved, and an indication as to whether a disadvantaged business enterprise (DBE) status is claimed. These EPA (DBE Forms 6100-3 & 6100-4) forms are required by both the SRF and EPA Grant funding programs.

If you need additional information on the DBE Program or assistance completing the DBE Forms, please contact the office by one of the following methods:

Email: smbeo@wilmingtonde.gov

Phone: (302) 576-2121

Address: Small, Disadvantage Business Enterprise Office (SMBEO)

Mayor's Office of Economic Development

Louis L. Redding Building, 3rd Floor

800 North French Street Wilmington, DE 19801 www.wilmingtonde.gov

Page 4

^{*}Mandatory to be submitted back with Bid Documents.

EFFORTS TO OBTAIN DBE SUBCONTRACTORS DBE FORM 1 - DBE FORM 2 EXPLANATION

[NOTE: DBE FORM-2 MUST BE COMPLETED BY ALL BIDDERS REGARDLESS OF THE LEVEL OF PARTICIPATION OF DBEs IN THE BID.]

All contractors doing business with the City are required to show good faith efforts to obtain DBE subcontracting businesses' participation. The burden is on the bidder to evidence such good faith efforts by means of the information required on this page. Failure to complete this form and to require the make good faith efforts to obtain DBE participation are grounds for rejecting any bid. Further, bidders are expected to make such good faith efforts to obtain DBE participation in connection with each and every subcontract, if any. The City's goals for DBE participation are listed on Attachment 1 to this form. These goals are not set-aside requirements, but they are the overall goals which the City is endeavoring to achieve through the disadvantaged business program. Each person or firm who or which submits a bid for City contracts is expected to demonstrate good faith efforts by actively and aggressively seeking out DBE participation in the contract to the maximum extent, to meet the City's goals, given all relevant circumstances, and shall complete all forms and follow guidelines as required by the Minority Business Office. The following are examples of the kinds of efforts that may be taken other factors and types of efforts that may be relevant:

- Efforts made to select part of the work to be performed by DBEs in order to increase the likelihood of achieving the City's goal for that type of contract. Selection of parts of the work should at least equal the City's goal for DBE participation in that type of contract.
- 2. Written notification, at least ten (10) days prior to the opening of a bid, soliciting individual DBEs interested in participation in the contract as a subcontractor and for specific items of work.
- 3. Efforts made to negotiate with DBEs for specific items of work as detailed below and whether initial contacts to solicit DBE participation were followed up to determine with certainty whether DBEs were interested. A description of information provided to DBEs regarding plans and specifications and estimated quantities for parts of the work to be performed. A sequence why additional agreements with DBEs were not reached. Documentation of each DBE contacted but rejected and the reasons for the rejection.
- 4. Documentation that DBEs are not available or not interested.
- 5. Advertisements in general circulation media, trade association publications, and DBE media of interest in utilizing DBEs and specific areas of interest.
 - a. Efforts to use effectively the services of organizations that provide assistance in recruitment and placement of DBEs.
 - b. Whether the bidder selected portions of the work to be performed by DBEs in order to increase the likelihood of meeting the contract goals. This includes, where appropriate, breaking out contract work items into economically feasible units to facilitate DBE participation, even when the bidder might otherwise perform these work items with its own forces.

DBE FORM 3 - DBE FORM 4 - DBE FORM 5 EXPLANATION

DBE FORM 3

- **DBE-3:** DBE verification form stating the ownership information regarding any business seeking to qualify as a City-certified DBE.
 - This form must be submitted back with the bid when the contractor is working with a company who they believe to be eligible for the City of Wilmington's DBE Program. The SMBEO Office reserves the right to determine the eligibility and verification of eligibility for the firm listed on DBE Form 3.
 - The burden is on the bidder to evidence such good faith efforts by means of providing the contact information for the DBE firm listed on the DBE Form 3. If a firm is determined to be an eligible DBE firm, the total dollar value of the participation by the DBE will be counted toward the contract requirement. The total dollar value of participation by a certified DBE will be based upon the value of work actually performed by the DBE and the actual payments to DBE firms by the Contractor.
 - Failure to complete the DBE 3 form and/or failure to make good faith efforts to obtain DBE participation are grounds for rejecting any bid.

DBE FORM 4

DBE-4: DISADVANTAGED BUSINESS ENTERPRISE - CONTRACT PARTICIPATION REPORT

- The Contractor shall provide the DBE Office with an accounting of payments made to Disadvantaged Business Enterprise firms, including material suppliers, contractors at all levels (prime, subcontractor, or second tier subcontractor). This accounting shall be furnished to the DBE Office when the contract is entered into by the general contractor and the subcontractor, when 50% and when 100% of each DBE subcontractor's portion of a project has been completed. Failure to submit this information accordingly may result in the following action or other action as deemed by the City:
 - 1. Withholding of money due in the next partial pay estimate; or
 - 2. Contractor may be disqualified from further bidding for a period as designated.

DBE FORM 5

DBE-5 SUBCONTRACTORS' REPORT

- The Contractor shall provide the DBE Office with a listing of ALL sub contractors to be entered into contract with this bid. DBE subcontractor'(s) are not to be listed on this form but on form DBE #1 (Ord. 09-057).
- Failure to complete the required Subcontractor's form _ BE Form 5) will be grounds for the disqualification of such bid as being a responsive bid.

			r marine meetin deel noqui algu quagnus doccid and de la		. :	- ,			
CONTRACT: _		to the second se	arith mate of the control of the con		terretario de como processo de como processo de como porte de como porte de como porte de como de como porte de como d	and the second s		FORM	DBE-1 10/09)
Failure	to submit	this complet	ed form v	vill be ca	use for reje	ection o	f your pr	•	10/03)
Bidder acknowl									

Bidder acknowledges that he has read the D.B.E. goal provisions of the City for this fiscal year and that bidder will expend the dollar amount of the contract for D.B.E. subcontractors through the use of the following disadvantaged business enterprises, subject to the certification by the City, as subcontractors and that Bidder has made good faith efforts* as evidenced by its listing of disadvantaged businesses that were contacted as detailed herein and on the following pages. (Must be completely filled out.)

CITY OF WILMINGTON DISADVANTAGED BUSINESS ENTERPRISE ("D.B.E.") SUBCONTRACTOR LISTING

D.B.E. Firm Name IRS Numbers	Mailing Address & Contact Number	Type of Service	Dollar Amount of Contract
Total Dollar Amount to be Expended for Disadvantaged Business Enterprises			
Total Amount of Contract			
Percentage of Contract used for D.B.E.			
Name of Authorized Offic	ial of Bidder Title		

Company

^{*}Good faith efforts shall be evidenced by listing each and every disadvantaged business enterprise (DBEs) contacted, showing the name and address of each, the names of contact persons, telephone numbers, sources used to identify DBEs, methods used to make contact, dates firms were contacted, responses, dates responses were received, type of subcontract, reasons for rejection, and estimated value of subcontract.

FORM DBE-2 (Rev. 10/09)	
:ONTRACT:	

sal
ğ
pro
Ħ
ደ
ō
ğ
ect
ē.
ō
šė
äü
Ü
Ã
_
<u>₹</u>
rm will be cause for rejection of your proposal
form will
fon
fon
fon
fon
his completed for
fon

DBE Firm Name/Address	Contact Person(s) Email or Phone Number	Dates Contacted Initially and In Follow Up; Methods Used	Type of Subcontractor, plus Estimated Value	Reason for Rejection (If Firm Not Used) (If Bid "To High" Also Indicate Value)
			₩	
2.				
			8	
3.				
			s.	
	The state of the s			

Were advertisements placed in general circulation media, trade association publications, and DBE media interested in DBE participation? If so, state details of the advertisement. If not, state why not.

What efforts were made to use the services of organizations that provide assistance in recruiment and placement of DBEs?

The following are exampes of actions that may not be used as justification by the contractor or bidder for failure to meet DBE participation goals:

- ilure to contract with a DBE solely because the DBE was unable to provide performance and/or payment bonds. Enipment idled by contract with DBE.

 3 jection of a DBE because of its union or non-union status. - ∠ 6 6

If more DBE firms have Lit 3n contacted, please list with supplemental form(s) on additional 1 ages.

Mayor's Office of Economic Development - SMBEO/DBE Office 12/2016

Landon and the same of the sam	***************************************		 	 	
CONTRACT					
CONTRACT:		*********		FOR	RM DBE-3
				(Re	ev. 10/09

Failure to submit this completed form will be cause for rejection of your proposal CITY OF WILMINGTON DISADVANTAGED BUSINESS REGISTRATION VERIFICATION FORM

<u>.</u>						
1.	NAME:					
2	ADDRESS:	and the second s				andrium inferior allumenthic bases out of approximation out or restriction the common common common at different according allows
3.	PHONE:	PRODUCT	OR SERVICE L	INE:		
4.	TYPE OF FIRM: @ Corporation @	Partnership	□ Individual	ු Oth	er	
5.	EMAIL:				W. W	ANA CANADA MATERIAL PROPERTY AND ANALYSIS OF THE STATE OF
6.	DATE OF ORIGINATION OF FIRM:		EMAIL:			
7.	BUSINESS LICENSES HELD:	City:		State:		Other:
8.	DISADVANTAGED OWNERSHIP OF F	RM:				
	NAME	OWNER	RSHIP % OF FI	RM	DIS	SADVANTAGED BUSINESS
a.						
b.		-				
C.						
d.						
θ.			-			
f.						
9.	NON-DISADVANTAGED OWNERSHIP	OF FIRM:				
	NAME					OWNERSHIP % OF FIRM
а.						
).						
;.						
1.						
∍.	. Marian					
			A 11			
в.	I hereby certify that the information above authorized to make this certification on b	e is true and con	mplete to the be	est of my k	nowledge an	d belief, and that I have been dul
	Bathorized to make this obtained to it is	CZir Or the mill.				
AME	(printed)		SIGNAT	URE		
ATE			TITLE			
			FICE USE ON			
	DATI DATI	E RECEIVED: _ E APPROVED: _				
	INFO	E APPROVED: _ PRMATION VER	RIFIED:			

The General Contractor is required to submit this Compliance Report to the Disadvantaged Business Development Officer, City/County Building, 3rd Floor, 800 French Street, Wilmington, Delaware 19801, when the contract is entered into by the general contractor and the subcontractor, when 50% and when 100% of each DBE subcontractor's portion of a construction project has been completed.

DISADVANTAGED BUSINESS ENTERPRISE CONTRACT PARTICIPATION REPORT

1.	Contract No	Amount of Co	ontract \$	
2.				
3.	Address:			
4.				
5.	The above-named contractor (%), of its contract with	intends to fulfill its commitment of Disadvantaged Business Enterpreen made with a DBE Subcontract	o expend \$_ rises ("DBEs"). The	ne following year-
THE STATE OF THE S	Name/Address of DBE Subcontractor	Nature of Participation	Dollar Value/ Percent of Participation	Dollar Amount Expended to Date
1.				
2.				
3.				
Genera	al Contractor	Name of Authorized Offica	1	Date
DBE S	ubcontractor	Signature of Authorized Office	per i	Date
Amou	Office Use Only (Prime) ent Received: nt:	City of Wilmington Contract Compliance Officer's I		Date
Payme Amou	ent Received: nt:	City of Wilmington Contract Compliance Officer's S		Date

CONTRACT:	FORM DBE-5
	(Rev. 10/09)

Failure to submit this completed form will be cause for rejection of your proposal

CITY OF WILMINGTON SUBCONTRACTOR LISTING (Do not include DBE Firms to be utilized)

Subcontractor Name IRS Numbers	Mailing Add Contact Number	ress or Email	Type of Service	Dollar Amount of Contract
		of the state of th		
		750		
A Paragraphy Control of the Control				
177.10				
Total Dollar Amount to Non-Disadvantaged Business Enterprises			i	
Total Amount of Contract				
sidder acknowledges that he sting the amount of money that use additional pages if necess	at will be paid to each of t			
lame of Authorized Official o	of Bidder	Title		
ompany		Date		

APPENDIX C

Proposal Form

Appendix C

PROPOSAL FORM

DATE	Proposal 22003 - WDPS	
TO:	Manager, Division of Procurement City/County Building – Fifth Floor 800 French Street Wilmington, DE 19801	
FOR:	Department of Public Works	
Gentle	men:	
and ha	Having carefully examined the Request for Proposal entitled "Water Distributed Equipment Management and Maintenance Services, Proposal No. 22003 wing become familiarized with their requirements and having visited the site and conditions affecting the work, the undersigned hereby proposes to further security of the Request for Proposal for the following prices:	s - WDPS", es of the work
ITEM-	1: Annual Inspection, Maintenance, and Record Keeping Services for a twelve month Period - Lump Sum =	\$
ITEM-	2: Unscheduled On-call Maintenance and Repair Services consisting of on-site man hours for a two-person electrician crew in response to specific requests by the City \$ per hr. x 400 hrs. =	\$
ITEM-	Unscheduled On-call Maintenance and Repair Services consisting of <u>on-site</u> man hours for one electrician in response to specific requests by the City per hr. x 100 hrs. =	\$
ITEM-	4: Unscheduled On-call Maintenance and Repair Services consisting of <u>on-site</u> man hours for one electrician for conduit work and building wiring in response to specific requests by the City \$ per hr. x 500 hrs. =	\$
ITEM-	5: Unscheduled On-call Maintenance and Repair Services consisting of on-site man hours for a two-person electrician crew	

	utilizing one lead electrician and one helper for conduit work and building wiring in response to specific requests by the City \$ per hr. x 1000 hrs. =	\$
ITEM-6:	Unscheduled On-call Maintenance and Repair Services consisting of <u>on-site</u> man hours for one technician in response to specific requests by the City for installation and/or maintenance of IT and communication systems \$ per hr. x 50 hrs. =	\$
ITEM-7:	Unscheduled On-call Maintenance and Repair Services consisting of <u>on-site</u> man hours for a two person crew utilizing one lead technician and one helper in response to specific requests by the City for installation and/or maintenance of IT and communication systems \$ per hr. x 50 hrs. =	\$
ITEM-8:	Emergency Services consisting of <u>on-site</u> man hours for a lead electrician in response to specific requests by the City \$ per hr. x 25 hrs. =	\$
ITEM-9:	Emergency Services consisting of <u>on-site</u> man hours for a two pers electrician crew in response to specific requests by the City \$ per hr. x 50 hrs. =	on \$
ITEM-10:	Specialized Services consisting of additional equipment and personnel required for confined space entry \$ per hr. x 20 hrs.	\$
ITEM-11:	Specialized Services consisting of shop labor off site \$ per hr. x 20 hrs.	\$
ITEM-12:	Equipment, Spare Parts, and Subcontractor Allowance	\$100,000
ITEM-13:	Allowance for Preventative Maintenance for Stationery Generator Sets including Batteries, Cables, oil changes, grease, lube by Philips Brothers Electrical Contractors of Glenmoore, PA	\$60,000
ITEM-14:	Allowance for Preventative Maintenance for two Air Compressors Located at the Brandywine Membrane Plant by Atlas Copco Corporation of Reading, PA	\$10,500
ITEM-15:	Capital Work Allowance for Upgrades at the Porter Filter Plant	\$115,000

TOTAL OF ITEMS I through	15	\$
Work under this Contract shall	I be completed within 365 days from award o	f the Contract.
	eceipt of Addendum and or Addenda Noting a proposal on this Contract.	, No,
stated hereinbefore and that no	all work required under this Contract is cover to other payments will be allowed. The BIDDI ang communications is as shown at the beginni	ER further states that
FIRM:		_
ADDRESS:		_
CITY OF WILMINGTON BUSINESS LICENSE NO: ATTEST:		_ _
FEDERAL I.D. NO.:		_
PER:	Name (typed or printed)	_
TITLE:		_
SIGNATURE:		_
TELEPHONE NO:		_
FAX NO:		_

Appendix D

GUIDELINES FOR PROPOSAL PREPARATION

Please use the following as a guideline for information to be included in your proposal.

- 1. Contractors **must** submit at a **minimum** the information provided in these guidelines for themselves and the submit information for each of the proposed subcontractors.
- 1. Business Name and Address
- 2. Local Address (if Different)
- 3. Point of Contact (name, base location, and telephone number):
- 4. Specify type of business and year business established.
- 5. Specify whether your business is corporation, partnership, of individual.
- 6. State whether during the past (5) years your firm acquired/merged with another firm, or has the firm changed names. If yes, provide an explanation.
- 7. Business Phone No. and Fax No.
- 8. Area of operations and radius of operations from Project Location in miles.
- 9. Number of employees on staff.
- References: name of five references (address, phone number and project completion date) for the work applying for. Include the project name and a brief description of the work for each reference.
- 11. Demonstrate at least two successful projects of similar nature and size for Municipalities of similar or larger size.
- 12. Provide construction industry experience. At a minimum ovide the number of staff available for each of the following categories and provide years of experience under each category.
 - A. low and medium voltage motor control starters (MCC)
 - B. individual circuit breakers and/or controllers
 - C. synchronous motor starters, variable frequency drives and soft starters
 - D. dry-type and oil-filled transformers
 - E. panelboards
 - F. low-voltage switchboards and circuits
 - G. low and medium voltage switchgear

- H. primary and secondary substations, including transformers and circuit breakers
- I. protective relaying for medium voltage switchgear
- J. motors for water distribution pumps and various sump pumps
- K. electrical components of emergency generators and auxiliary engines (i.e. automatic transfer switches, batteries, cables, etc.)
- L. conduit systems
- M. heaters and solenoid valves
- 13. Provide list of subcontractors, their nature of service (trades) being used and subcontractor's name and address.
- 14. Complete and submit all DBE forms identified in Appendix B

MILLIER

ELECTRIC MOTOR REPAIR CO., INC.

1 Linden Avenue • P.O. Box 98 • Gibbsboro, NJ 08026 (856) 627-3535 • Fax (856) 627-5271

PROPOSAL FOR

CITY OF WILMINGTON, DELAWARE DEPARTMENT OF PUBLIC WORKS

WATER DISTRIBUTION SYSTEM ELECTRICAL EQUIPMENT MANAGEMENT AND MAINTENANCE SERVICES

Proposal No. 22003WDPS Electrical

ame atlantic

A Division of William

(570) 789-4824 (215) 426-9920

Fax: (215) 429-4711

motorman48@juno.com

clectric motor repair company, inc.

1 Linden Avenue • P.O. Box 98 Gibbsboro, NJ 08026 (856) 627-3535 Fax: (856) 627-5271

sales@willierelectric.com

3080 Emerald Street Philadelphia, PA 19134 (215) 426-9920 Fax: (215) 426-4711

penn321@comcast.net

SPECIALIZING IN . . .

24 Hour Service Pickup & Delivery Premium Efficient Electric Motors IEC Metric Frame Motors Complete Inventory of HVAC Motors Precision Dynamic Balancing Computer Controlled Coil Winding Vibration Analysis High Voltage & Large Apparatus Repair Technical Field Service Submersible Pump Repair Generator Repair Laser Alignment Elevator Motor Sales/Repair Core Loss Testing **Epoxy Vacuum Pressure Impregnation** Thermography

HATEST LA PREEST CA

DISTRIBUTORS/AUTHORIZED SERVICE CENTER FOR:

- US Electrical Motor Products
- Emerson Power Transmission
- Yaskawa Frequency Drives
- Baldor Electric Motors and Drives
- Benshaw Soft Starters and Drives
- WEG Electric Full Line
- Leeson Electric Motors
- TECO/Westinghouse Full Line
- Universal Electric Motors
- AO Smith Electric Motors
- Marathon Electric Motors
- Sew-Eurodrive

SALES SERVICE CONTACTS

KURT SCHNEIDER kurtschneider@verizon.net	(609 - 922-4460
LEROY HILL leroymtr1@aol.com	(215) 768-1327
DONALD BAILEY willierelectric@comcast.net	(302) 530-97(0)
DAVID <u>BRUCH</u> motorman48@juno.com	(570) 789-4824

PURPOSE

The purpose of this document is to establish a Quality Assurance Program for the management of delivery requirements for the City of Wilmington water distribution system electrical equipment services contract.

SCOPE

This document describes procedures for emergency and non-emergency service scheduling, cost reduction initiatives, training programs, and spare parts availability.

SCHEDULING OF SERVICE WORK

Point of contact for this contract is Mr. Don Bailey; current requirements are for a 6-hour response on emergency and 24-hour response for non-emergency service calls. Service requests will be time logged as will the time our service technician arrives on site. Response times of over 5 hours for emergency will be graded as marginal. Response times of 20 hours on non-emergency will also be graded as marginal. Typical response time the previous contract has been under 6 hours for emergency and under 24 hours for non-emergency. All members of the Technical Service Department are equipped with cell phones for quick response to the City's needs. Mr. Bailey, the Point of Contact, is equipped with a Smartphone and 4G internet access, giving him the capability to work from and receive emails from the CMMS System at all times.

COST REDUCTION INITIATIVES/ALLIANCE WITH MANUFACTURERS

Alliances with manufacturers shall be viewed as a partnership, not as a vendor-customer relationship. This partnership will allow Willier Electric to purchase spare parts and materials at the lowest pricing offered by the manufacturer. All efforts will be made to purchase direct from the manufacturers. This direct purchase and partnership relationship ensures the lowest prices possible.

CITY AND EMPLOYEE TRAINING PROGRAMS

Full advantage will be taken of training programs offered by vendors, not just by outside technicians but also by salespersons and inside contact personnel. When possible and when permitted by vendor, openings in these classes will be offered to the City of Wilmington. Charges for these classes, when applicable, will be invoiced at Willier Electric's cost from said vendor.

PARTS AVAILABILITY

A full line of spare parts will be maintained from ABB, Yaskawa and Benshaw starters and VFDs. These parts shall include, but not limited to, fans, SCRs, power control boards, and transformers. A complete inventory of replacement electric motors will be maintained.

PREVENTIVE MAINTENANCE PROGRAM

After many successful PM programs, incorporating Reuter Hanney, it is the intention of Willier Electric to continue the use of their services in future preventive maintenance programs.

I. TECHNICAL PROPOSAL

I.1. Corporate Overview

Willier Electric Motor Repair, Co., Inc. was founded in 1955 in Cherry Hill, New Jersey by Donald P. Willier, Sr. and incorporated in New Jersey in 1965. In 1976, Mr. Willier purchased at 15,000 sq. ft. building and moved the operation from Cherry Hill to its current location of Gibbsboro, New Jersey, utilizing 9,600 sq. ft. of the building. Additional warehousing and offices were added to the building in 1980 and, in 1984, Mr. Willier purchased an additional 12,000 sq. ft. building adjacent to the main building. Willier Electric expands again in 1988 when they purchase Penn Electric Motor Company in Philadelphia. Created for the purpose of servicing, maintaining, and installing electronic drives and starters, the Technical Service Division went into service in 1989. The machining operation is moved to the adjacent building in 1995, thereby tripling the size of the machine area and allowing for the expansion of the winding department. In the same year, Mr. George Davis is hired to head the Technical Service Division, expanding the scope of services to include mechanical field service as well as electronic field service. Additional warehouse space was purchased in 1999 to enable Willier Electric to expand its new motor inventory to over one-half million.

Company information requested is as follows:

Willier Electric Motor Repair Co., Inc 1 Linden Avenue PO Box 98 Gibbsboro, NJ 08026 (856) 627-3535 (856) 627-5271 fax

Federal ID No.: 22-1767640
Delaware State License No.: 1994104741
City of Wilmington License No.: 025916
New Jersey Business Registration No: 0100673

The primary contact for all services specified in this proposal is as follows:

Donald Bailey
Application Engineer/Sales
124 Meriden Drive
Hockessin, DE 19707
(302) 530-9700 Cell
(302) 510-3879 Home

(302) 898-5860 Alternate Cell

Mr. Bailey will coordinate and schedule all field service work. He will be available by smart phone & email 24 hours a day. The contact for shop repair services will be Mr. Jim Willier (856) 627-3535.

The following is a list of specialized equipment owned by Willier Electric:

Penn Electric Shop (PA)

- Overhead Crane 4-ton
- Bake Oven
- Burn Out Oven
- Lathe 24"dia.x 8"
- Lathe 16"dia.x 4"
- Schenck IRD Dynamic Balance Machine (15,000 lbs.)
- Schenck Dynamic Balance Machine (2,000 lbs.)
- Sandblast Area
- Glass beading Booth
- Hydrotech Steam Cleaner/ Pressure Washer
- Baker 12KV Surge Tester

Willier Electric Shop (NJ)

- Two Overhead Crane 3-ton
- Bake Oven
- (2) Ace Burn Out Oven with Water Suppression and Temperature Printout; one for Armature/Wound Rotor
- Automated Winding Machine
- VPI Tank with Dolph Epoxy Resin
- Standard Dip Tank with Dolph Varnish
- Baker Surge Tester
- Core Loss Tester with Printout
- Biddle Motorized Megger
- Testing capability through 4160 Volt
- L8000 Ford Delivery Truck
- with a 5-ton Knuckle Crane
- SKF Demagnetizing Bearing Heater
- Shenk Balance Machine 10,000 lbs.
- Lathe 52"dia. with 12' bed
- Lathe 22"dia. with 10' bed
- Lathe 10"dia. with 3' bed
- Milling Machine
- Eutectic Metal Spray Equipment and Supplies
- CSI Portable Balance Machine
- CSI Laser Alignment
- Ludeca Rotalign Ultra Laser Alignment Equipment

Willier Electric is an authorized distributor of spare parts, equipment, and certified repair for the following manufacturers and products:

- ABB Controls
- AO Smith Electric Motors
- Baldor/Reliance Electric Motors and Drives
- Benshaw Soft Starters and Drives
- Century Electric Motors
- Emerson Power Transmission
- Leeson Electric Motors and Drives
- Marathon Electric Motors
- Sew-Eurodrive
- SKF authorized bearing shop
- TECO/Westinghouse Motors and Controls
- Universal Electric Motors
- US Electric Motors & Parts (Nidec Motor Corporation)
- WEG Motors and Controls
- Yaskawa Frequency Drives

I.2. Approach

Willier Electric provides services to its clients located in southern New Jersey, southeastern Pennsylvania, and the State of Delaware. We are located within a 45 mile radius of the City of Wilmington. Our objective is to assure that all of the City of Wilmington's electrical equipment and systems are tested, clean, operational, and within industry's and manufacturers' tolerances. We will accomplish this through an ongoing inspection and maintenance program that will include infrared imaging, vibration testing of pumps and motors 25 HP and above, visual and mechanical inspections of all City electrical equipment listed to prevent premature and catastrophic failures. This technical service testing and repair will follow NETA Maintenance Testing Specifications (copyright 2007) or latest copy for electrical power distribution equipment and system.

We will utilize both Willier and Penn repair shops to provide 24-hour emergency services to ensure limited downtime of the City's equipment. Unscheduled Technical Service Maintenance and Repairs will be handled in a period of one to seven days (to be determined at the City's request) at the standard service rates. Emergency Technical Service Maintenance and Repairs will be handled within six (6) hours. Items completed during normal working hours (Monday through Friday, 8 a.m. to 4 p.m. with the exception of holidays) will be at the standard service rates. Jobs worked on after normal working hours (i.e., weekends, holidays, and after 4 p.m. weekdays) will be at emergency service rates. Holidays observed are: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas.

The objective of this RFP is and continues to be Willier Electric's objective in all services we provide to our customers. Whether it is the purchase of new equipment, or the training of current employees, we continually strive to improve our quality of service. The organization chart in Appendix A illustrates our hands-on approach by management. By having all key personnel report to an executive of the corporation, we can ensure that the service and quality Willier has provided to its customers over the past 65 years continue long into the future. We feel that in order for the objectives of this or any contract of this size to be met a partnership must exist between the two parties. We have an open-door policy for all our customers and current jobs in our facility are always available for their inspection.

Willier Electric reserves the right to utilize the following sub-contractors:

- Baur Electric Art Baur 610-558-4902 Electrical Services
- KAM Electric Kenneth Mosley 302-293-1505 Electrical Services
- Reuter and Hanney Matt Mingione 215-364-5333 NETA Testing & PM
- Systems Electric Gerald Reilly 856-367-7119 Solar Repair & Maintenance
- JJD Electric T.J. Cox 856-340-1271 Solar Repair & Maintenance
- Advance Solar Bill Tidaback 302-731-1000 Solar Repair & Maintenance
- Mark Flynn Trucking Mark Flynn 609-847-5176 Heavy Hauling
- Telephone Company of America John Glynn 610-485-0100 ITT / Communication Systems
- Phillips Brothers Electrical John Phillips 215-662-0111 Generator Repair
- Fidelity Power Systems Corp Headquarters 410-771-9400 Generator Repair

I.3. Service Alternatives and Exceptions

Willier Electric agrees to follow the contract as specified in the RFP, except:

- Distributorship items will be sold to City of Wilmington at OEM levels; only list prices and discounts will be provided upon request.
- Large projects over \$10,000 will be billed according to percentage of project completed.
- Major Construction Projects, Willier Reserves the right to do a lump sum bid.
- Unscheduled On-Call Maintenance and Repair Services will be billed once a week.

I.4. Organization and Staffing

An organizational chart is attached as Appendix A.

The following is a list of the staffing who will be responsible for the work completed for the City of Wilmington. This listing includes their years of experience. RH stands for Reuter Hanney.

CONSTRUCTION INDUSTRY EXPERIENCE:

Category	# Staff	Yrs Exp.
A. Low & medium voltage motor control starters (MCC)	3	100+
B. Individual circuit breakers &/or controllers	3	100+
C. Synchronous motor starters, variable frequency & soft starters	3	100+
D. Dry-type & oil-filled transformers	RH	
E. Panelboards	3	100+
F. Low-voltage switchboards & circuits	3	100+
G. Low & medium voltage switchgear	3	100+
H. Primary & secondary substations, including transformers & circuit breakers	RH	
I. Protective relaying for medium voltage switchgear	RH	
J. Motors for water distribution pumps & various sump pumps	5	100+
K. Electrical components of emergency generators & auxiliary engines (i.e. automatic transfer switches, batteries, cables, etc.)	3	100+
L. Conduit systems	4	100+
M. Heaters & solenoid valves	3	100+

WILLIER ELECTRIC

Winding Department	Name	Experience
Foreman Head Winder Armature Winder	Mark Balakas Paul Sosi Paul Fults	41 years 45 years 28 years
Mechanical Department (NJ)		
Foreman Mechanic Mechanic	Thomas Getz Robert Stevenson III Justin Simpkins	40 years 10 years 9 years
Mechanical Department (PA)		
Manager Foreman Mechanic	Leroy Hill Glen Steiger Philip Negron	29 years 22 years 5 years
Machine Shop		
Foreman	Robert Stevenson	42 years

Technical Service

Foreman	George Davis	55 years
Technician - Mechanical	John Latko	31 years
Technician - Mechanical	Cal Irving	34 years
Technician	Josh Hackett	5 years

Experience

Electrical Construction & Repair /IT & Fiber

Master Electrician	Art Baur	44 years
Master Electrician	Steve Murray	48 years
Master Electrician	Chad Ahlefeld	24 years
Master Electrician	L.J. Thomas	20 years
Journeyman Electrician	Kaala Collins	5 years
Journeyman Electrician	Sterling Lyles	5 years
Journeyman Electrician	Bill Venuti	10 years
Fiber/Data Technician	John Glynn	36 years

I.5. Qualifications and Experience

The following is a list of references for whom Willier Electric and Penn Electric have completed jobs similar to the requests of the City of Wilmington:

- United Water Delaware Deanna Heintzelman 302-252-3102
- United Water Sewage Neil Phillips 856-635-1496
- United Water Shamong Dave Fournier 610-613-8928
- Durand Glass Tom Swanson 856-327-4800 X-4322
- Monroe Energy Ron Corbit 610-364-8128
- Gloucester County MUA Robert Gezzi 856-423-3500 X-109
- Gloucester County MUA Thomas Sholders 856-423-3500
- Cumberland County MUA Rich Brown 856-455-7120
- Township of Haddon James Stevenson 856-854-1825
- Mount Laurel MUA Frank Deyhle 856-722-5911
- Gloucester City Water/Sewage Fred Schindler 856-456-4486
- Carney's Point Township Sewerage Authority Blake Maloney 856-299-5210
- National Gypsum John Manke 609-442-0728

II. COST PROPOSAL

Complete proposal form is located in Appendix C.

- II.2.1 Inspection and Maintenance Cost is incorporated in proposal form.
- II.2.2 Annual Maintenance Recommendations Report is incorporated in proposal form.

II.2.3 Unscheduled On-Call Cost Proposal

		2021/2022
•	Electricians (conduit and wire / IT)	\$102.50/hour
•	Helpers (conduit and wire / IT)	\$77.00/ hour
•	Technicians	\$102.50/ hour
•	2-Person Crews	\$205.00/ hour
•	Welders	\$102.50/ hour
•	Riggers	\$102.50/ hour
•	Machinist	\$102.50/ hour
•	Shop Laborers	\$102.50/ hour
•	Rental rates for company owned equipment	
	Vibration Equipment	\$150.00/day
	 Ludeca Rotalign Ultra Laser Alignment 	\$150.00/day
	 Megometers/Surge Tester 	\$150.00/day
	Infrared Equipment	\$150.00/day
	 65 Foot Boom Truck 	\$200.00/day
	Aluminum Tri-Pod or Gantry	\$150.00/day

II.2.4 Emergency Services Cost Proposal

• • • • • •	Electrician (conduit and wire / IT) Electrician + Helper (conduit and wire / IT) Technician Technicians 2-Person Crew Welders Riggers Machinist	2021//2022 \$143.50/ hour \$251.30/ hour \$143.50/ hour \$143.50/ hour \$143.50/ hour \$143.50/ hour
•		•
•	Shop Laborers	\$143.50/ hour
•	Rental rates for company owned equipment	
	Vibration Equipment	\$150.00/day
	• Ludeca Rotalign Ultra Laser Alignment	\$150.00/day
	 Megometers/Surge Tester 	\$150.00/day
	Infrared Equipment	\$150.00/day
	• 65 Foot Boom Truck	\$200.00/day
	 Aluminum Tri-Pod or Gantry 	\$150.00/day

II.2.5 Equipment and Parts Allowance is incorporated in proposal form.



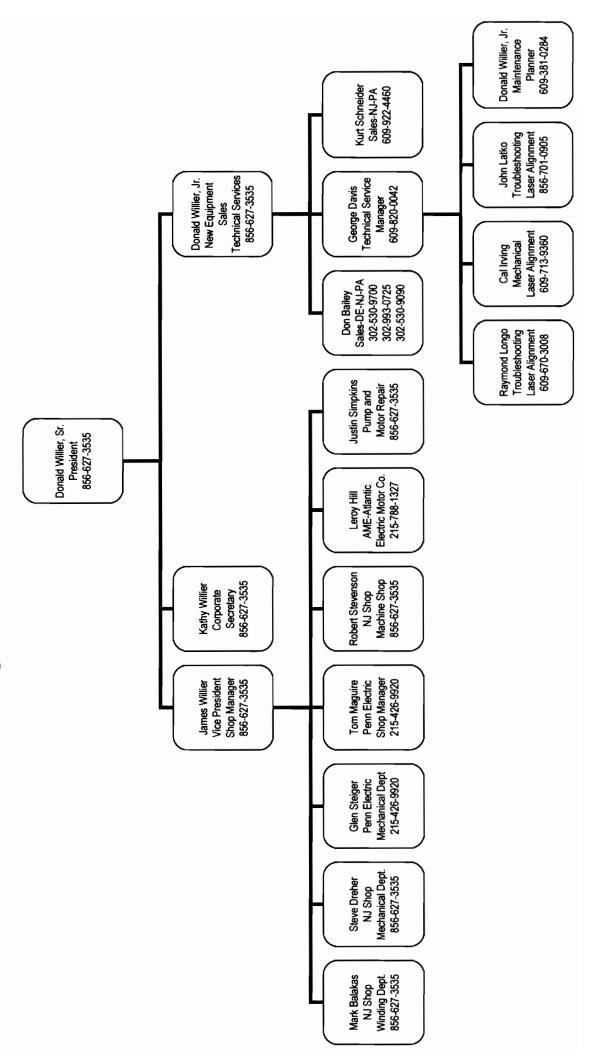
ELECTRIC MOTOR REPAIR CO., INC.

1 Linden Avenue • P.O. Box 98 • Gibbsboro. NJ 08026 (856) 627-3535 • Fax (856) 627-5271

APPENDIX A

ORGANIZATIONAL CHART

Willier Electric Motor Repair Co., Inc. Organizational Chart





ELECTRIC MOTOR REPAIR CO., INC.

1 Linden Avenue • P.O. Box 98 • Gibbsboro, NJ 08026 (856) 627-3535 • Fax (856) 627-5271

APPENDIX B

CITY OF WILMINGTON

DBE PROGRAM AND BIDDERS

REQUIREMENTS

!

CONTRACT: 22003WDPS Electrical

FORM DBE-1 (Rev. 10/09)

Failure to submit this completed form will be cause for rejection of your proposal

Bidder acknowledges that he has read the D.B.E. goal provisions of the City for this fiscal year and that bidder will expend the dollar amount of the contract for D.B.E. subcontractors through the use of the following disadvantaged business enterprises, subject to the certification by the City, as subcontractors and that Bidder has made good faith efforts* as evidenced by its listing of disadvantaged businesses that were contacted as detailed herein and on the following pages. (Must be completely filled out.)

CITY OF WILMINGTON DISADVANTAGED BUSINESS ENTERPRISE ("D.B.E.") SUBCONTRACTOR LISTING

D.B.E. Firm Name IRS Numbers	Mailing Address & Contact Number	Type of Service	Dollar Amount of Contract
Kam Electric Inc. IRS # 271065070	847 Kiamensi Road. Wilmington. DE 19804 ken@kamelectricinc.com 302.998.5262	Electrical Construction Wire & Conduit	
Total Dollar Amount to be Expended for Disadvantaged Business Enterprises	\$54.550 00		
Total Amount of Contract	\$778.970.00		
Percentage of Contract used for D.B.E.	7%		

Donald P. Willier	President
Name of Authorized Official of Bidder	Title
Willier Electric Motor Repair Company	

Company

*Good faith efforts shall be evidenced by listing each and every disadvantaged business enterprise (DBEs) contacted, showing the name and address of each, the names of contact persons, telephone numbers, sources used to identify DBEs, methods used to make contact, dates firms were contacted, responses, dates responses were received, type of subcontract, reasons for rejection, and estimated value of subcontract.

CONTRACT: 22003WDPS Electrical

FORM DBE-2 (Rev. 10/09)

Failure to submit this completed form will be cause for rejection of your proposal

DBE Firm Name/Address	Contact Person(s) Email or Phone Number	Dates Contacted Initially and In Follow Up; Methods Used	Type of Subcontractor, plus Estimated Value	Reason for Rejection (If Firm Not Used) (If Bid "To High" Also Indicate Value)
1.				
			€	
2.				
			€	
3.				
			\$	

Were advertisements placed in general circulation media, trade association publications, and DBE media interested in DBE participation? If so, state details of the advertisement. If not, state why not.

No. Willier uses Pre-Approved DBE's from the City of Wilmington DBE Directory, Downloaded March 2021.

Kam Electric worked with Willier on the Wills Pumping Station Upgrade and did a very good job.

What efforts were made to use the services of organizations that provide assistance in recruitment and placement of DBEs? No. We use the Pre-Approved DBE List for the City of Wilmington Web Site.

Willier choose Kam Electric from past sucessful job. Most other work is completed in house by Willier Electric.

The following are examples of actions that may not be used as justification by the contractor or bidder for failure to meet DBE participation goals:

- Failure to contract with a DBE solely because the DBE was unable to provide performance and/or payment bonds.
 - Equipment idled by contract with DBE.
- Rejection of a DBE because of its union or non-union status.

If more DBE firms have been contacted, please list with supplemental form(s) on additional pages.

2200214/DDO El--t-i--l

CONTRACT: 22003WDPS Electrical

FORM DBE-3 (Rev. 10/09)

Fallure to submit this completed form will be cause for rejection of your proposal CITY OF WILMINGTON

DISADVANTAGED BUSINESS REGISTRATION VERIFICATION FORM

1. NAME: N/A 2 ADDRESS: 3. PHONE: PRODUCT OR SERVICE LINE: 4. TYPE OF FIRM: D Corporation D Partnership Individual □ Other . 5. EMAIL: 6. DATE OF ORIGINATION OF FIRM: EMAIL: 7. **BUSINESS LICENSES HELD:** City: State: Other: DISADVANTAGED OWNERSHIP OF FIRM: 8. NAME OWNERSHIP % OF FIRM **DISADVANTAGED BUSINESS** b. Ç. d. Θ. f. 9. NON-DISADVANTAGED OWNERSHIP OF FIRM: OWNERSHIP % OF FIRM NAME b, C. d. e. f. I hereby certify that the information above is true and complete to the best of my knowledge and belief, and that I have been duly 8. authorized to make this certification on behalf of the firm.

Llenem
SIGNATURE
President
TITLE

FOR OFFICE USE ONLY

 The General Contractor is required to submit this Compliance Report to the Disadvantaged Business Development Officer, City/County Building, 3rd Floor, 800 French Street, Wilmington, Delaware 19801, when the contract is entered into by the general contractor and the subcontractor, when 50% and when 100% of each DBE subcontractor's portion of a construction project has been completed.

DISADVANTAGED BUSINESS ENTERPRISE

<u>C</u>	ONTRACT PARTICIPATION REP	ORT					
1. Contract No. 22003WD	PS Electrical Amount of C	contract \$ 778,	970.00				
2. Name of General Contract	Name of General Contractor: Willier Electric Motor Repair Company						
3. Address: 1 Linden Ave	Address: 1 Linden Avenue, Gibbsboro, NJ 08026						
4. E-Mail Address: williere	E-Mail Address: willierelectric@comcast.net						
(_/_%), of its contract wi	ctor intends to fulfill its commitment th Disadvantaged Business Enterp been made with a DBE Subcontra	orises ("DBEs"). Ti	550.00 he following year				
Name/Address of DBE Subcontractor	Nature of Participation	Dollar Value/ Percent of Participation	Dollar Amount Expended to Date				
1 Rd. Wilmington DE 19804	Electrical Construction Wire & Conduit						
2.							
3.							
CONTRACT COMPLETION DATE							
Willier Electric Motor Repair Company	Donald P. Willier		03/25/2021				
General Contractor Karr Electric	Name of Authorized Officer		Date 03/25/2021				
DBE Subcontractor	Signature of Authorized Off	icer	Date				
Office Use Only (Prime) Payment Received: Amount:	Sometic Sometic Sometic States		Date				
Date: Payment Received: Amount: Date:	City of Wilmington Date Contract Compliance Officer's Signature						

CONTRACT: 22003WDPS Electrical

FORM DBE-5 (Rev. 10/09)

Failure to submit this completed form will be cause for rejection of your proposal

CITY OF WILMINGTON SUBCONTRACTOR LISTING (Do not include DBE Firms to be utilized)

Subcontractor Name IRS Numbers	Mailing Address Contact Number or Email	Type of Service	Dollar Amount of Contract
Baur Electric	1157 Concord Road, Aston PA 19014 art@baurelectric.com 610.558.4902	Electrical Construction Wire & Conduit	\$52,000.00
Reuter Hanney	1371 Brass Mill Road, Belcamp MD 21017 215-364-5333	NETA TESTING	\$52,000.00
Systems Electric	457 Lummistown Road, Cedarville, NJ 08311 856-367-7110	Solar Repair & Maintenance	\$20,000.00
Philips Bros. Electric	235 Sweet Spring Road, Glenmoore PA 19343 215-662-0111	Generator Repair and Maintenance	\$60,000.00
Total Dollar Amount to Non-Disadvantaged Business Enterprises	\$184,000.00		
Total Amount of Contract	\$778,970.00		

Bidder acknowledges that he has identified all sub contractors that will be utilized as well as listing the amount of money that will be paid to each of the subcontractors as part of the contract (use additional pages if necessary).

Donald P. Willier	President	
Name of Authorized Official of Bidder	Title	
Willier Electric Motor Repair Company	March 25, 2021	
Company	Date	



ELECTRIC MOTOR REPAIR CO., INC.

1 Linden Avenue • P.O. Box 98 • Gibbsboro. NJ 08026 (856) 627-3535 • Fax (856) 627-5271

APPENDIX C

PROPOSAL FORM

Appendix C

PROPOSAL FORM

DATE: March 25, 2021 Proposal 22003 - WDPS

TO: Manager. Division of Procurement City/County Building – Fifth Floor

800 French Street Wilmington, DE 19801

FOR: Department of Public Works

Gentlemen:

Having carefully examined the Request for Proposal entitled "Water Distribution System. Electrical Equipment Management and Maintenance Services. <u>Proposal No. 22003 - WDPS</u>". and having become familiarized with their requirements and having visited the sites of the work and noted all conditions affecting the work, the undersigned hereby proposes to furnish the services described in the Request for Proposal for the following prices:

1TEM-1: Annual Inspection. Maintenance. and Record Keeping Services

for a twelve month Period - Lump Sum = \$133,382.50

ITEM-2: Unscheduled On-call Maintenance and Repair Services

consisting of on-site man hours for a two-person electrician crew

in response to specific requests by the City

\$205,00 per hr. x 400 hrs. = \$82,000.00

ITEM-3: Unscheduled On-call Maintenance and Repair Services

consisting of on-site man hours for one electrician in response

to specific requests by the City

\$102.50 per hr. x 100 hrs. = \$10,250.00

ITEM-4: Unscheduled On-call Maintenance and Repair Services

consisting of <u>on-site</u> man hours for one electrician for conduit work and building wiring in response to specific requests

by the City

\$102.50 per hr. x 500 hrs. = \$51,250.00

ITEM-5: Unscheduled On-call Maintenance and Repair Services

consisting of on-site man hours for a two-person electrician crew

)		utilizing one lead electrician and one helper for conduit work and building wiring in response to specific requests by the City \$179.50 per hr. x 1000 hrs. =	\$ <u>179,500</u> .00
	ITEM-6:	Unscheduled On-call Maintenance and Repair Services consisting of <u>on-site</u> man hours for one technician in response to specific requests by the City for installation and/or maintenance of IT and communication systems \$102.50 per hr. x 50 hrs. =	<u>\$5,125.0</u> 0
	ITEM-7:	Unscheduled On-call Maintenance and Repair Services consisting of <u>on-site</u> man hours for a two person crew utilizing one lead technician and one helper in response to specific requests by the City for installation and/or maintenance of IT and communication systems \$\frac{179.50}{9}\$ per hr. x 50 hrs. =	\$ <u>8,975.0</u> 0
	ITEM-8:	Emergency Services consisting of <u>on-site</u> man hours for a lead electrician in response to specific requests by the City $$143.50$ per hr. x 25 hrs. =	\$ <u>3,587.5</u> 0
	ITEM-9:	Emergency Services consisting of <u>on-site</u> man hours for a two pers electrician crew in response to specific requests by the City \$287.00 per hr. x 50 hrs. =	on \$ <u>14,350.</u> 00
	ITEM-10:	Specialized Services consisting of additional equipment and personnel required for confined space entry \$150.00 per hr. x 20 hrs.	\$ <u>3,000.0</u> 0
	ITEM-11:	Specialized Services consisting of shop labor off site \$102.50 per hr. x 20 hrs.	\$ <u>2,050.0</u> 0
	ITEM-12:	Equipment, Spare Parts, and Subcontractor Allowance	\$100.000
	ITEM-13:	Allowance for Preventative Maintenance for Stationery Generator Sets including Batteries. Cables. oil changes, grease, lube by Philips Brothers Electrical Contractors of Glenmoore. PA	\$60,000
	ITEM-14:	Allowance for Preventative Maintenance for two Air Compressors Located at the Brandywine Membrane Plant by Atlas Copco Corporation of Reading. PA	\$10.500
	ITEM-15:	Capital Work Allowance for Upgrades at the Porter Filter Plant	\$115.000

TOTAL OF ITEMS 1 through 15

\$778,970.00

Work under this Contract shall be completed within 365 days from award of the Contract.		
	s receipt of Addendum and or Addenda No, No, itting a proposal on this Contract.	
stated hereinbefore and that	at all work required under this Contract is covered by the prices no other payments will be allowed. The BIDDER further states that ving communications is as shown at the beginning of this Proposal.	
FIRM:	Willier Electric Motor Repair Company	
ADDRESS:	1 Linden Avenue, Gibbsboro, NJ 08026	
CITY OF WILMINGTON BUSINESS LICENSE NO: ATTEST:	025916 Dwdd I. Bailey	
FEDERAL I.D. NO.:	22-1767640	
PER:	Donald P. Willier Name (typed or printed)	
TITLE:	President	
SIGNATURE:	bruining	
TELEPHONE NO:	856.627.3535	
FAX NO:	856.627.5271	
EMAIL:	willierelectric@comcast.net	



ELECTRIC MOTOR REPAIR CO., INC.

1 Linden Avenue • P.O. Box 98 • Gibbsboro. NJ 08026 (856) 627-3535 • Fax (856) 627-5271

ANNUAL INSPECTION

MAINTENANCE

RECORD KEEPING SERVICES



ELECTRIC MOTOR REPAIR CO., INC.

1 Linden Avenue • P.O. Box 98 • Gibbsboro, NJ 08026 (856) 627-3535 • Fax (856) 627-5271

PM TO BE PERFORMED BY WILLIER TECHNICAL SERVICE

We are pleased to submit our recommendations for the inspection and testing of the electrical equipment at the City of Wilmington's Water Distribution System. Willier Electric is a full member of the Electric Apparatus Service Association (EASA), and as such, all of our recommendations, test procedures and evaluations conform to their guidelines.

LOCATIONS TO BE SERVICED

- Cool Spring Pumping Station
- Foulk Road Pumping Station
- New Castle Pumping Station
- Kennett Pike Pumping Station
- Hillcrest Pumping Station
- Hoopes Pumping Station
- Alapocas Pumping Station
- Wills Pumping Station
- Brandywine Membrane Complex
- Porter Complex
- Brandywine Pumping Station
- Orange Street Pumping Station
- Rockford Tank
- Greenhill Tank
- Carr Road Tank

EQUIPMENT / SCOPE INCLUDED

- Motors
- Variable Frequency Drives
- Generators
- Lighting and Receptacles
- Low Voltage Cables and Conduits
- Instrumentation & Communication Equipment
- Electrical Testing of Low Voltage Starters, Panel and Breakers
- Infrared Scanning
- Laser Alignment
- Vibration Analysis

Cool Spring Pumping Station

Motors and cables for pumps, consisting of

- 3 Induction Motor, 300 HP, 480 Volt, 3-Phase
- 1 Induction Motor, 50 HP, 480 Volt, 3-Phase
- 1 Induction Motor, 1.5 HP, 480 Volt, 3-Phase
- 1 Induction Motor, 1 HP, 480 Volt, 3-Phase

Panel board and cables, consisting of

- 1 Panel "HP", 240/120V, 1-Phase 3-Wire, 350 amp Main Breaker, 13 Circuits
- 1 Panel "LPA", 240/120V, 1-Phase 3-Wire, 400 amp Main Breaker, 33 Circuits
- 1 Panel "LPB", 208/120V, 3-Phase 3-Wire, 225 amp Main Breaker, 42 Circuits
- 1 Panel "DP-1", 480 V, 3-Phase 3-Wire, 200A Fused Disconnect, 70A, 24 Circuits

SCADA Cabinet

Wireways, junction boxes, conduits, wires

Lighting and receptacles

500 KW Diesel Generator with 1000A Feeder

Foulk Road Pumping Station

Motors and cables for pumps, consisting of

2 – Induction motors, 25 HP, 240 V, 3-phase

Duplex pump controller for 2-25 hp motors

Distribution panel board, 50 amp main breaker, 14-Circuits

Circuit breaker, 20 amp, 3-pole for unit heater

Electric unit heater, 5 kW, 240 Volt, 3-phase

Exhaust fan with electric motor, ¼ hp, 120 volt, 1-phase

Sump pump, submersible, 1/3 hp, 120 volt, 1-phase

Telemetering cabinet

Wireways, junction boxes, conduits, wires

Lighting and receptacles

New Castle Pumping Station

Motors and cables for pumps, consisting of

- 2 Induction motors, 25 HP, 480 V, 3-phase
- 1 Induction motor, 1 HP, 480 V, 3-phase with VFD and 30A unfused disconnect
- 1 Induction motor, 1/3 HP, 120 V, 1-phase
- 2 Induction motor, 1/6 HP, 120 V, 1-phase

Lighting panel, 240/120V, 1-phase, 3-wire, 100 amp main lugs, 8 circuits

Electric unit heaters, two sets, 7.5 kW, 480V, 3-phase with 30A unfused disconnect

Electric unit heater, 5.0 kW, 480V, 3-phase with 30A unfused disconnect

SCADA Cabinet

Wireways, junction boxes, conduits, wires

Lighting and receptacles

Diesel Generator-50 kW, 277/480 VAC

Battery charger

Kennett Pike Pumping Station

Motors and cables for pumps, consisting of

- 1 Induction motor, 50 HP, 480 V, 3-phase
- 2 Induction motors, 15 HP, 480 V, 3-phase
- 1 Induction motor, 1 HP, 480 V, 3-phase with VFD and 30A un-fused disconnect
- 1 Induction motor, 1/2 HP, 480 V, 3-phase
- 1 Induction motor, 1/6 HP, 120 V, 1-phase
- 1 Induction motor, 1/4 HP, 120 V, 1-phase
- 1 Induction motor, 1/3 HP, 120 V, 1-phase
- 3 5 kV Disconnect Switches
- 3 5kV Lightning Arresters
- 1 5kV Oil Circuit Breaker with Overcurrent Relays
- 3 37.5 kVA Distibution Transformers
- 1 200 Amp Main Breaker
- 1 TVSS 30 Amp
- 1 ATS
- 2 50 Amp Starters
- 1 35 Amp Breaker
- 1 20 Circuit Load Center
- 1 5 kVA Dry Transformer
- 1 Low Voltage Panel

Lighting panel, 240/120V, 1-phase, 3-wire, 100 amp main lugs, 19 circuits

Electric unit heater, 20 kW, 480 Volt, 3-phase, with un-fused disconnect

Electric unit heater, 10 kW, 480 Volt, 3-phase, with un-fused disconnect

Electric unit heater, 5 kW, 480 Volt, 3-phase, with 30A un-fused disconnect

SCADA cabinet

Wireways, junction boxes, conduits, wires

Lighting and receptacles

100 KW Diesel Generator with 175A feeder

Hillcrest Pumping Station

Motors and cables for pumps, consisting of

- 3 Induction motors, 10 HP, 480 V, 3-phase
- 1 Induction motor, 1 HP, 480 V, 3-phase with VFD and 30A unfused disconnect
- 1 Induction motor, 1/2 HP, 120 V, 1-phase
- 1 Induction motor, 1/6 HP, 120 V, 1-phase
- 1 Induction motor, 1/3 HP, 120 V, 1-phase

Lighting panel, 240/120V, 1-phase, 3-wire, 100 amp main lugs, 6 circuits

Electric unit heater, 5 kW, 480 Volt, 3-phase, with 30A unfused disconnect

Electric unit heater, 7.5 kW, 480 Volt, 3-phase, with 30A unfused disconnect

Electric unit heater, 7.5 kW, 480 Volt, 3-phase, with 30A unfused disconnect

SCADA cabinet

Wireways, junction boxes, conduits, wires

Lighting and receptacles

50 KW Diesel Generator with 80A Feeder

Hoopes Pumping Station

Motors and cables for pumps, consisting of

5 – Induction motors, 250 HP, 480 V, 3-phase

Variable Frequency Drive

1 – VFD, 250 Hp, 480 Volt, 3-phase for Pump No. 1

Power Distribution Center

- 5 250 Hp Reduced-voltage autotransformer Starter with CB
- 2 3 Hp FVNR Starters with CB
- 3 Circuit Breaker for lighting transformer, accumulator and stub bus

Panel board and cables, consisting of

- 1 Panel Board, 208/120V, 3-phase 4-wire, 6 circuits
- 1 Panel Board, 208/120V, 1-phase 3-wire, 6 circuits

Telemetering Cabinet

Checktronic Control Valves

5 – Checktronic Controlled Valves on each pump discharge

Wireways, junction boxes, conduits, wires

Lighting and receptacles

Alapocas Pumping Station

Motors and cables for pumps, consisting of

3 – Induction motors, 75 HP, 480 V, 3-phase

Lighting panel, 240/120V, 1-phase, 3-wire, 100 amp main lugs, 6 circuits

Electric unit heater, 15 kW, 480V, 3-phase

- 1 5kV Fused Disconnect Switch
 - 3 225 kVA Oil Transformers
 - 1 350 Amp Main Breaker
 - 1 30 Amp TVSS
 - 1 ATS
 - 1 5 kVA Dry Transformer
 - 1 3 kVA Dry Transformers
 - 1 Low Voltage Panel

Telemetering cabinet

Wireways, junction boxes, conduits, wires

Lighting and receptacles

Diesel engine for pump #3

Wills Pumping Station

Motors and cables for pumps, consisting of

- 2 Induction motor, 700 HP, 2300 V, 3-phase
- 1 480V Yaskawa Matrix Type Variable Frequency Drive
- 1 480V Benshaw Reduced Voltage Soft Starter

FVNR starters and cables, consisting of

- 2 480 Volt, 1 hp, for Step Screens
- 1 480 Volt, 5 hp, for Wet Well Pump
- 1-480 Volt, $\frac{1}{2}$ hp, for Unit Heater

Panel board and cables, consisting of

- 1 Power Panel 208/120V, 3-phase 4-wire, 150 amp main breaker, 5 3-pole circuits
- 1 Lighting Panel 208/120V, 3-phase 4-wire, main lugs, 26 circuits

Telemetering cabinet

Wireways, junction boxes, conduits, wires Lighting and receptacles

Brandywine Membrane Complex

Motors and cables for pumps FVNR starters and cables

Membranes

Air Compressors

Panel board and cables

Air Compressors

Motorized valves, including disconnects

Wireways, junction boxes, conduits, wires

Lighting and receptacles

Porter Complex

Motors and cables for pumps, consisting of

- 1 Induction motor, 250 HP, 2300 V, 3-phase, for High Service Pump #4
- 2 Induction motor, 200 HP, 2300 V, 3-phase, for High Service Pumps #2 & 3
- 2 Induction motor, 75 HP, 2300 V, 3-phase, for High Service Pumps #1 & 2

Panel board and cables, consisting of

- 1 Panel ACB, 208/120V, 3-phase 4-wire
- 1 Panel G, 208/120V, 3-phase 4-wire

Emergency diesel generator, 1000 kW, 3-phase, 60 Hz, 1800 rpm, 0.8 pf, Cummins/Onan Motorized valves

Wireways, junction boxes, conduits, wires

Lighting and receptacles

Brandywine Pumping Station

Motors and cables for pumps, consisting of

- 2 Synchronous motor, 300 HP, 2300 V, 3-phase, for Pumps 3A & 3B
- 1 Synchronous motor, 900 HP, Pump #2
- 1 Induction motor, 1000 HP, 480 V, 3-phase, for Pump #1
- 2 Induction motor, 600 HP, 480 V, 3-phase, for Pumps #4 & #5

Variable frequency drives, 480 volts, 3-phase, consisting of

- 1 ABB VFD, 1000 HP, 480 Volts, for Pump #1
- 1 Robicon VFD, 500 HP, 480 Volts, for Pump #5
- 1 Robicon VFD, 600 HP, 480 Volts, for Pump #4

Power factor correction capacitors, 480 Volts, 3-phase, feeding Pumps 4 & 5 VFDs

Emergency diesel generator, 50 kW, 240V, 3-phase, with ATS and day tank

Panel boards and cables

Telemetering cabinet

Wireways, junction boxes, conduits, wires

Lighting and receptacles

Orange Street Pumping Station (CONFINED SPACE)

Main Circuit Breaker, 100 amp, 3P, 240 Volt

Lighting panel Board

FVNR Starter, size 1

Junction boxes, conduits, wires

Lighting and receptacles

Rockford Tank

Electrical Equipment: Lighting Panelboard, 240/120V, 1-phase, 3-wire Heat tracing Security system Level instruments and telemetering Lighting and receptacles

Greenhill Tank

Electrical Equipment: Lighting Panelboard, 240/120V, 1-phase, 3-wire Heat tracing Security system Level instruments and telemetering Lighting and receptacles

Carr Road Tank

Electrical Equipment: Lighting Panelboard, 240/120V, 1-phase, 3-wire Heat tracing Security system Level instruments and telemetering Lighting and receptacles

REPORTING

At the conclusion of the project, we will submit a detailed inspection and test report. This report will contain all equipment worked on, conditions found, test data, work preformed, corrective actions taken as well as our recommendations for future considerations. Six (6) hardcopies of reports will be provided upon completion of work.

ADDITIONAL SERVICES

Additional repair services can be provided on a time and material basis in accordance with pricing included in this contract.

THE ELECTRICAL POWER SPECIALISTS

Corporate Office

Northempton Inductival Ferv 149 Februard Drive Inviend FA 16974 Texture-264-6010 Fact 016-064-6065

www.reaterhanney.com

Quote #840344

March 23, 2021

Willier Electric 1 Linden Ave. PO Box 98 Gibbsboro, NJ 08026

Attn: Don Bailey

Re: City of Wilmington / Annual Inspection and Maintenance

Don:

We are pleased to submit our recommendations and price quotation for the inspection and testing of the electrical equipment at the City of Wilmington's Water Distribution System. Reuter and Hanney, Inc. is a full member of the International Electrical Testing Association (NETA), and as such, all of our recommendations, test procedures and evaluations conform to their guidelines.

LOCATIONS TO BE SERVICED

- Cool Spring Pumping Station
- Hoopes Pumping Station
- Alapocas Pumping station
- Wills Pumping Station
- Porter Complex
- Brandywine Pumping Station
- Brandywine Membrane Complex

EQUIPMENT / SCOPE NOT INCLUDED

- Motors
- Variable Frequency Drives
- Generators
- Lighting and Receptacles
- Low Voltage Cables and conduits
- Instrumentation & Communication Equipment
- Electrical Testing of low voltage starters, panels and breakers.
- Infrared Scanning



Corporate Office

Morthampton Industrial Pari 149 Fadicad Drive, Joviand IPA 16674 Ten: 116-064-6001, Pax: 216-064-6065

www.reuterhanney.com

SCOPE OF WORK

We will service and test all medium and high voltage equipment at the plants listed above in accordance with the following work descriptions:

Service 2.4 and 15 KV Air Circuit Breakers

- A. Remove unit.
- B. Service all bus connections.
- C. Test contact resistance.
- D. Perform insulation resistance test.
- E. Clean, inspect, lubricate and exercise all mechanical mechanisms.
- F. Check all control wiring and connections.
- G. Clean unit and housing.
- H. Test automatic transfer for proper operation.

Service and calibrate electromechanical relays.

- A. Visual and mechanical inspection:
 - 1. Inspect for physical damage.
 - 2. Check condition of spiral spring, disc clearance and contacts.
 - 3. Check mechanically for freedom of movement, proper travel and alignment and tightness of mounting hardware and tap screws.
- B. Perform the following tests:
 - 1. Pick up parameters on operating element.
 - 2. Timing test.
 - 3. Pick up and seal in units.
 - 4. Any special tests as directed by the manufacturer's instruction booklet on the restraint, directional or other features of the relay.

Service 2.4 and 15 KV Fused Disconnect Switches.

- A. Service main and arcing contacts.
- B. Apply anti-oxidant grease on main contacts.
- C. Clean, inspect, lubricate and exercise all mechanical mechanisms.
- D. Check contact alignment and opening sequence.
- E. Inspect porcelain insulators and arresters.
- F. Clean and inspect phase isolation barriers for contamination and corona damage.
- G. Perform insulation resistance and contact resistance tests where possible.
- H. Service contact areas on the fuses and holders.
- Tighten all connections.
- J. Clean enclosure.

THE ELECTRICAL POWER SPECIALISTS

Corporate Office

Northampton Industrial Pari 149 Radroad Drive, Italiand, PA 16974 Ten 115-364-5301, Pa. 1015-164-5065

www.reuterhanney.com

Service 2.4 and 15 KV Oil Circuit Breakers.

- A. Clean, inspect, lubricate and exercise all mechanical mechanisms.
- B. Clean unit, insulators, cables and housing.
- C. Measure contact resistance.
- D. Perform insulation resistance testing.
- E. Trip breaker via protective devices. Inject current into the CT secondary to verify pick up.
- F. Check oil level and test oil quality.

Service all dry transformers.

- A. Remove panels.
- B. Clean and inspect windings
- C. Tighten all connections and mounts.
- D. Perform turn to turn ratio test.
- E. Perform insulation resistance test on primary and secondary windings (where possible).
- F. Perform polarization index test on units 500 KVA and larger.
- G. Check fan operation (where applicable).
- H. Clean housing.

Service Oil Filled Transformers.

- A. Tighten all connections.
- B. Check bushings and mounting hardware.
- C. Check gauges (where applicable).
- D. Check tap changer.
- E. Perform turn to turn ratio test.
- F. Perform insulation resistance test on primary and secondary windings (where possible).
- G. Perform polarization index test on units 500 KVA and larger.
- H. Check fan operation (where applicable).
- I. Draw an oil fluid sample and perform the following analysis:
 - 1. Dielectric strength value (ASTM D-877)
 - 2. Color (ASTM D-1524)
 - 3. Acidity content (ASTM D-974)
 - 4. Interfacial tension (ASTM D-971)
 - 5. Specific gravity (ASTM D-1298)
 - 6. Visual condition (ASTM D-1524)
 - 7. Karl Fisher Moisture Content (ASTM D-1533)
 - 8. Dissolved gas in oil (ASTM D-3612)
 - 9. PCB content (ASTM D-4059)



Corporate Office

Northampton Industrial Fair 149 Rai read Strive Inviand, FA 16974 Tel: 215-264-5202 Fair: 215-264-5265

www.reuterhanney.com

Service 2.4 and 15 KV cables.

- A. Visually inspect for signs of overheating and physical damage.
- B. Perform insulation resistance test @ 5000 VDC for 1 minute.
- C. Check connection lug and torque to proper value.

Service Capacitor Banks.

- A. Visually inspect for leaks, overheating, and physical damage.
- B. Electrically measure capacitance.
- C. Check fuses and connections.

REPORTING

At the conclusion of each project, we will submit a detailed engineer inspection and test report. This report will contain all equipment worked on, conditions found, test data, work performed, corrective actions taken as well as our recommendations for future considerations.

PRICING

This price is based on performing work on a straight time basis, Monday through Friday.

Additional repair services can be provided on a time and material basis in accordance with our current rate schedule (attached).

The line side of the main incoming switches cannot be fully serviced without a utility outage. In some cases, it may be necessary to pay a service fee to your local utility to guarantee a specific outage time. Our prices do not include this fee.

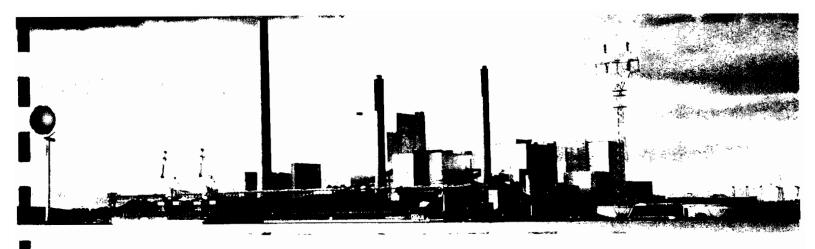
TERMS

For general terms and conditions please go to www.reuterhannev.com terms.

I would like to thank you for allowing me this opportunity to quote on your work. If you have any questions, please feel free to call. I look forward to hearing from you in the near future.

Sincerely,

Matthew J. Mingione Project Manager



Standard Hourly Rate Schedule - 2021

Classification	ST	ОТ	DT
Apprentice Technician / Electrician	\$93.00	\$138.00	\$182.00
GAP Apprentice Engineer	\$108.00	\$159.00	\$210.00
Design Drafter	\$108.00	\$159.00	\$210.00
Technician / Industrial Electrician	\$158.00	\$235.00	\$310.00
Senior Technician / Foreman	\$178.00	\$263.00	\$348.00
Engineer / P&C Technician	\$191.00	\$283.00	\$374.00
Senior Engineer / Project Manager	\$237.00	\$352.00	\$463.00
Principal Engineer	\$300.00	\$445.00	\$590.00

Rate "ST" applies to scheduled work performed during normal working hours 7.30AM - 4:00PM Monday - Friday, holidays excluded.

Rate "OT" applies to the first 8 hours worked on Saturdays, and the 9" and 10" hour worked consecutively Monday - Friday

Rate "DT" applies to all hours worked on Sundays and observed Federal Holidays, and all hours after the 10" hour worked consecutively Monday - Friday, and after the 8" hour on Saturday.

An emergency surcharge of 15% will apply to work not previously scheduled at least 3 working days prior to commencement.

Minimum billing is 4 hours for travel and services performed within 1-4 hours. Minimum billing is 8 hours for travel and services performed within 5-8 hours. Travel is charged at applicable rates (ST, OT, DT).

All Technician rates for planned work include labor, tools, insurance, and overhead costs. Job site supervision when required, project gement, engineering consultation, and travel time shall be elimbursed as defined above.

T&M invoices will include "OVERHEAD" charges. This charge is based on 11%, 9%, or 7% of the total labor charge and is determined on jobs up to \$25,000, \$25,000 to \$50,000, and over \$50,000

respectively. T&M invoices will include off-site labor. Specialty trucks will be billed in addition to the OVERHEAD costs: See Appendix 1 for pricing.

Living expense for overnight stays will be charged at \$250/day. Mileage rate to be charged \$1.00/mile

Maintenance test equipment, services, and recording instruments shall be billed separately on a per day, week, or monthly basis. See Appendix 1 for pricing. Specialty equipment, if required, will be billed separately.

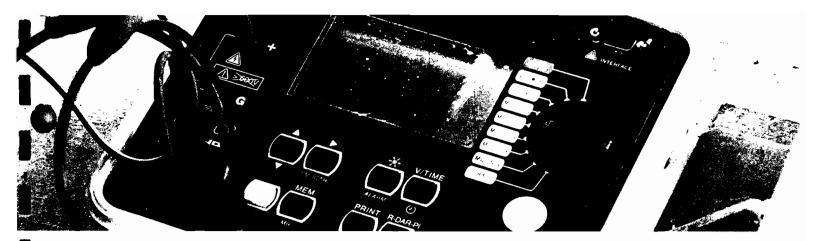
Subcontract and material cost will be provided at cost plus a handling charge of 35%.

REUTER HANNEY

THE ELECTRICAL POWER SPECIALISTS®

149 Railroad Drive Ivyland, PA 18974 215-364-5333 11620 Crossroads Circle Middle River, MD 21220 410-344-0300

reuterhanney.com info@reuterhanney.com



Appendix 1 - Reuter & Hanney Company Owned Equipment Rates

Equipment	Daily	Monthly
AC Hipot 30kV	\$120.00	\$2.400.00
AC Hipot 60kV	\$214.50	\$4.290.00
AC Hipot 130kV	\$132.00	\$2,640.00
Power Factor Doble M4000	\$453.00	\$9,060.00
TTR Test Set - 2 Phase	\$27.00	\$540.00
TTR Test Set - 3 Phase	\$72.00	\$1.440.00
Sweep Frequency Test Set	\$190.50	\$3,810.00
Winding Resistance	\$114.00	\$2,280 00
Filter Press	\$157.50	\$3,150.00
Primary Injection Test Set	\$787.50	\$15,750.00
Secondary Injection Test Set	\$117.00	\$2,340 00
Current Supply (MS-2)	\$40.50	\$810.00
Coil Analyzer Power Supply	\$67.50	\$1,350.00
Vac Bottle Hipot (Vidar)	\$58.50	\$1,170.00
Vac Interrupt (MAC)	\$342.00	\$6 840.00
TimeMotion	\$151.50	\$3,030.00
CT Test Set Vanguart EZCT	\$153.00	\$3,060.00
1000A+ Ductor Test Set	\$61.50	\$1,230.00
VLF Tan Delta	\$153.00	\$3,060 00
Cable Fault Locator	\$76.50	\$1,530.00
TDR-1669	\$76.50	\$1,530.00
Thumper-HV	\$174.00	\$3,480.00
Ground Test Set AEMC 6474	\$114 00	\$2.280.00

Appendix 1 Cont. - Reuter & Hanney Company Owned Equipment Rates

Equipment	Daily	Monthly
Relay Test Set Doble 6150	\$426.00	\$8,520 00
Relay Set (GPS Clock)	\$25.50	\$510.00
kwh Standard	\$115.50	\$2,310.00
Power Quality Meter	\$54.00	\$1,080.00
Battery Test Set	\$54.00	\$1,080.00
Battery Load DV Power BLU360V	\$253.50	\$5,070.00
Dewpoint Analyzer DMA35	\$46.50	\$930.00
Confined Space RKI GX-2009 Gas Analyzer	\$12.00	\$240.00
SF6 Cart	\$787.50	\$15,750.00
SF6 Analyzer Dilo 3-027-R002	\$3.00	\$60.00
Ultrasonic Ultra Probe 1000	\$144.00	\$2,880.00
IR Camera T420	\$141.00	\$2,820.00
Phasing Sticks Bierer PD25	\$22.50	\$450.00
Generator < 65kW	\$118.50	\$2,370.00
Generator >65kW	\$583.50	\$11,670.00
Boom Lift	\$2,757.00	\$55,140.00
Van	\$94.50	\$1,890.00
Box/Stake Truck	\$157.50	\$3,150.00
Bucket Truck	\$591.00	\$11,820.00
Winch/Digger Derrick	\$511.50	\$10,230.00
4/0 Leads-50	\$39.00	\$780.00
500mil Leads	\$48.00	\$960.00

Northampton Industria: Park +149 Railroad Drive +Ivyland, PA 18974-1448 + 215-364-5333 + FAX 215-364-5365 1371 Brass Mill Road + Unit E + Beicamp, MD 21017-1239 +410-297-9566 + Fax 410-297-9984

Prepared for

Willier Electric 1 Linden Ave., PO Box 98 Gibbsboro, NJ 08026

Submitted by

Matthew J. Mingione Project Manager

March 24, 2021



The information contained in this document is of a proprietary nature. This document shall not be duplicated, used or disclosed, in whole or in part, for any purpose other than evaluation purposes within your organization. Duplication or disclosure without the expressed written consent of Reuter and Hanney, Inc. is strictly prohibited.

Northampton Industrial Park • 149 Railroad Drive • Ivyland. PA 18974-1448 • 215-364-5333 • FAX 215-364-5365 1371 Brass Mill Road • Unit E • Belcamp. MD 21017-1239 • 410-297-9566 • Fax 410-297-9984

QUALIFICATIONS

ORGANIZATIONAL OVERVIEW

Reuter and Hanney. Inc. is an electrical testing and engineering firm that has serviced major industrial. commercial and institutional clients since 1978. The company currently has two offices, one located thirty minutes north of Philadelphia and the second located thirty minutes north of Baltimore. The company has been a full member of NETA. The International Electrical Testing Association, since 1998. The company is fully insured, licensed and bonded: copies of our insurance and license numbers are enclosed. We provide a full line of electrical testing services and a list of most of these services is enclosed in our brochure. All testing and maintenance procedures and evaluations conform to NETA, IEEE, ANSI and NFPA recommended practices. The following is provided in order to give a prospective client a short overview of our capabilities. We have included a sampling of employee resumes, equipment calibration certificates and client references. Site visits are not only welcomed, but also encouraged in order to better demonstrate our capabilities.

SALES / PROJECT MANAGEMENT

Our sales department is comprised of five full-time, outside sales—project manager representatives. All of our project managers have either a minimum of five-year in-field experience or engineering degrees. They are supported by three full-time client support representatives. Our client support representatives are trained in handling client inquiries, pricing and parts research, technical information research and general administrative duties.

FIELD SERVICE OPERATIONS

Our operations department is comprised of a full time shop manager and a field superintendent. The shop manager is supported by our inside client representatives, field superintendent, and various shop personnel. Our operations group is responsible for coordinating and managing all aspects of our manpower, equipment, truck fleet and inventory assets. In conjunction with the project managers, this group is responsible for internal project coordination that encompasses everything from advanced scheduling to post paper flow management. Our shop manager interfaces with our clients on a daily basis, from coordinating utility outages to emergency service calls. Our field superintendent is responsible for pre-project logistics, initial emergency service call response and post project follow up.

TECHNICAL SERVICES GROUP

Our technical services department is divided into two groups, engineering and field services. These groups are supported by both sales and operations personnel. We typically employ one full time electrical engineer, who is also registered as a professional engineer, and twenty full time field service technicians. We can also draw from a pool of experienced electricians for temporary help on larger projects.

All full time field service technicians, after completing our ninety-day introductory period are automatically enrolled into the NETA technician certification program. Apprentice level personnel are also enrolled in our State of Pennsylvania approved four-year apprenticeship program. Senior field personnel have at least 7 years of power distribution testing, maintenance and installation experience. Senior field personnel have at least a NETA Level III certification.

Northampton Industriai Park • 149 Railroad Drive • Ivyland, PA 18974-1448 • 215-364-5333 • FAX 215-364-5365 1371 Brass Mill Road • Unit E • Beicamp, MD 21017-1239 • 410-297-9566 • Fax 410-297-9984

RESOURCES

Reuter and Hanney. Inc. has built a wide range of resources including:

Over a \$ 1,200.000.00 equipment inventory including:

- Extensive variety of calibrated testing and monitoring equipment
- Twenty-two (22) vehicle service fleet
- Bucket truck
- 14.000 square feet of office and shop facility
- A large inventory of switchgear and breaker parts, rental circuit breakers and transformers, splices and termination kits (up to 35 KV), fuses, insulators, etc.
- PowerTools, A-Fault, Captor and Dapper engineering software for short circuit, load flow and coordination studies
- AutoCAD capable
- Network computer system with client test reports archived to 1998
- Extensive technical library which includes:
 - Nationally published standards including NETA, IEEE, ANSI and NFPA
 - Test, maintenance and engineering texts
 - A compilation of current technical articles
 - Manufacturer's instruction, parts and maintenance bulletins for:
 - General Electric
 - Westinghouse
 - ABB
 - ITE
 - Gould
 - BaslerFPE
 - Federal Pioneer
 - Allis Chalmers
 - Siemens
 - Challenger
 - S&C
 - Square D
 - G&W
 - Roller Smith

EMERGENCY SERVICE

We maintain 24-hour on-call field personnel to handle all after-hour emergencies. Our after hour answering service is instructed to follow a set procedure when calls are received. Three field service technicians are on call at all times. When an emergency call comes in our field superintendent is dispatched to assess the problem. At that same time our operations group is placed on stand-by in order to assist field personnel with equipment and materials. After our field superintendent assess the problem, he mobilizes our other on-call service personnel and operations staff in order to quickly and efficiently handle your emergency.

Northampton Industrial Park •149 Railroad Drive • Ivyland, PA 18974-1448 • 215-364-5333 • FAX 215-364-5365 1371 Brass Mill Road • Unit E • Beicamp, MD 21017-1239 • 410-297-9566 • Fax 410-297-9984

ENGINEERING SERVICES

Our engineering department is comprised of one electrical engineer who is also a Registered Professional Engineer. We also employ engineer assistants on a temporary basis under the direct supervision of our engineer. This department has at its' disposal the latest state of the art power monitoring recorders to investigate any circuit anomalies, such as harmonics and transient disturbances. The department is supported by a wide selection of engineering software used in coordination, short circuit, load flow, power factor and system capacity analysis studies. Most studies are performed using PowerTools, A-Fault, Captor and Dapper engineering software. A large technical library is also at their disposal. Our engineers are also utilized in the field to maintain their hands-on experience as well as to assist our field personnel. The combination of theoretical and practical knowledge proves invaluable when performing troubleshooting or forensic engineering analysis.

System Design

Design of new and modifications to existing power systems. Design considerations include, safety, reliability, simplicity of operation, voltage stability, maintenance and flexibility. Each application is unique requiring in-depth study and analysis.

Coordination Studies

The purpose is to guard the system against the ever-present threat of damage incurred from transient overcurrent, overvoltage and faults that can result in system failure. We utilize PowerTools software.

Fault Studies

Properly sizing equipment IC rating and overcurrent protection devices is critical to the safe operation of circuit protection devices in the event of a system problem. The magnitude of these fault currents is calculated by engineering software.

Electrical Energy Conservation Studies

Power system analysis for remediation of power factor harmonics and load balance problems.

Load Flow and Connected Load Studies

This is accomplished by performing extensive on-site load profile surveys in combination with computer software in order to determine available system capacity and the effects of system switching.

Arc Flash Hazard Analysis

This is accomplished by performing an extensive on-site survey of your electrical equipment in combination with computer software in order to determine potential arc and shock hazard problems.

Northampton Industrial Park •149 Railroad Drive • Ivyland. PA 18974-1448 • 215-364-5333 • FAX 215-364-5365 1371 Brass Mill Road • Unit E • Beicamp. MD 21017-1239 • 410-297-9566 • Fax 410-297-9984

QUALITY CONTROL

Test Equipment

All test equipment is calibrated at least once a year by an independent contractor or by the equipment manufacturer. This assures the accuracy and reliability of the equipment. Calibrations are traceable to the National Institute of Standards and Technology (NIST). We maintain Certificates of Calibration on file.

Documentation

All field reports are completed on standard forms or on computer disk. Reports are reviewed by our field foreman prior to leaving the site. Problems uncovered during the job are reviewed with the client's representative and the problem equipment is tagged. The reports are then submitted for processing and review. Findings and test results are checked against applicable standards and recommendations are made. Final reviewed reports are submitted to the client and a computer copy is stored at our offices for a minimum of five years.

Northampton Industrial Park • 149 Railroad Drive • Ivyland. PA 18974-1448 • 215-364-5333 • FAX 215-364-5365 1371 Brass Mill Road • Unit E • Belcamp. MD 21017-1239 • 410-297-9566 • Fax 410-297-9984

PERSONNEL AND TRAINING

The following is a small sampling of employee resumes from our field services and engineering groups. We hope this will give a prospective client an overview of our personnel's qualifications. We have included a sampling from each of our job classifications.

In general, all of our entry level field service personnel have a trade school or equivalent technical training background. They are enrolled into the **NETA** certification program after completing our ninety-day introductory period. These employees are also enrolled into our four-year apprenticeship program. This program is accredited by the State of Pennsylvania and combines both classroom and in field training. The classroom portion extends over the full 4 year period and consists of 2 nights per week at a State approved technical institute. The "on the job" portion of the training consists of at least 8000 manhours of in-field experience. This portion of the training includes in-house classroom training on testing theory and procedures, test equipment operation, and results evaluation combined with supervised hands-on testing experience. It also includes electrical safety training. Employees are tested throughout this four-year period in order to evaluate their progress.

Our maintenance mechanic level is achieved after successfully completing our four-year apprenticeship program or having at least 8000 hours of equivalent work history. Our mechanics have experience testing, maintaining and repairing electrical switchgear and transformers. They are fully qualified to perform and evaluate the following:

- Primary and secondary injection testing
- Contact resistance testing
- Insulation resistance testing
- Turns ratio testing
- Grounding testing
- Cable testing

They also have attained experience in solid state retrofitting of circuit breakers: repairs on transformers, i.e., bushing and tap changer: switchgear repairs and installation: cable termination and splicing. Most but not all of our mechanics have a level I certification in infrared scanning.

Our senior level mechanics have at least seven years of switchgear and transformer maintenance and testing experience. They have also taken and passed the NETA level III certification test. These employees are fully qualified to perform and evaluate the following:

- Capacitance and dissipation testing (Doble)
- Relay and watthour metering testing
- Circuit breaker time travel testing
- Underground cable and pipe locating

They have extensive experience in troubleshooting and repairing all manner of switchgear and electrical systems problems.

Employees attend training seminars run by switchgear manufacturers, test equipment manufacturers, **NETA** and the Philadelphia Electrical Contractors Association.

Northampton Industriai Park +149 Railroad Drive - Ivyland, PA 18974-1448 + 215-364-5333 + FAX 215-364-5365 1371 Brass Mill Road + Unit E + Belcamp, MD 21017-1239 +410-297-9566 + Fax 410-297-9984

EMPLOYEE RESUME

Matthew J. Mingione Project Manager

Experience

- Supervision of on-site field crews.
- Advanced scheduling and management of large and small projects.
- Proficient in troubleshooting and repair of electrical distribution systems.
- Extensive knowledge of power distribution equipment and distribution designs.
- Material management and purchasing of equipment and parts.
- Reviews all field reports for technical merit and completeness.
- Project estimating, quoting and billing.
- Coordination and fault analysis of electrical distribution systems.
- Development of electrical single line drawings.
- Analysis of customer's utility bills and remediation through power factor correction and load analysis.
- Instructor of technical courses in: Power Factor Correction: Switchgear Maintenance: Equipment Retrofitting.

Employment History

•	Reuter and Hanney. Inc.	1991 to present	Project Manager
•	Westinghouse Electric Corporation	1985 - 1991	Sales Engineer Project Manager

Related Formal Education

- Downingtown High School, 1980
- Drexel Univesity. 1985 (B.S. Commerce & Engineering)
- Industrial and Commercial Power Distribution Course (Electrical Association of Philadelphia)
- Westinghouse Engineering Training Program
- Reuter & Hanney, Inc., Switchgear Maintenance & Testing Training Course
- Sandler Sales and Marketing Training Course

- Member of Philadelphia Electrical Association
- Member of Philadelphia Building Owners and Managers Association (BOMA)
- Member of Philadelphia Chamber of Commerce

Northampton Industrial Park • 149 Railroad Drive • Ivyland, PA 18974-1448 • 215-364-5333 • FAX 215-364-5365 1371 Brass Mill Road • Unit E • Belcamp, MD 21017-1239 • 410-297-9566 • Fax 410-297-9984

EMPLOYEE RESUME

John F. Stoner Vice President Technical Services

Experience

- Responsible for leading team of engineers and field service technicians during field maintenance testing
- Experienced in performing all aspects of maintenance and acceptance testing on electrical distribution equipment such as transformers, high and low voltage circuit breakers, cable and protective relays
- Proficient in troubleshooting high speed production and field support equipment
- Proficient in troubleshooting and repair of electrical distribution systems
- Conducts training classes on safety procedures
- Conducts technical training classes

Employment History

 Reuter and Hanney. Inc.
 1983 to present
 Vice President - Technical Services Group

Related Formal Education

- Philco-Ford Technical Institute, 1971
- Industrial and commercial power distribution course (Electrical Association of Philadelphia)
- Programmable logic controllers course (Penn State University)
- AC and DC drive and systems (Emerson Industrial Controls)
- Protective device coordination 1 & II (Avo Institute)
- DC testing of power apparatus (Biddle)
- Calibration of protective relays (EIL Institute)
- AC power factor and dissipation factor testing (Biddle)
- Systems grounding (Biddle)

- Master Electrician: Pennsylvania City of Philadelphia license #: 000720
- Master Electrician: State of Virginia license =: 2710 044793
- Master Electrician: City of Baltimore Maryland license #: M003855
- Electrical: New Jersey State license =: El 07455
- Electrical: Delaware State license #: T1-003002
- Electrical: Mary land State license #: 8266
- **Journeyman:** City of Harrisburg license #: 1371
- NETA level III certified
- Certified in CPR
- PINS OSHA Safety training
- Certified in confined space procedures
- MSHA training

Northampton Industriai Park • 149 Railroad Drive • Ivyland. PA 18974-1448 • 215-364-5333 • FAX 215-364-5365 1371 Brass Mill Road • Unit E • Belcamp. MD 21017-1239 • 410-297-9566 • Fax 410-297-9984

EMPLOYEE RESUME

Edward M. Barr. PE Electrical Engineer

Experience

- Experienced in performing all aspects of maintenance and acceptance testing on electrical distribution equipment such as transformers, high and low voltage circuit breakers, cable and protective relays
- Proficient in troubleshooting and repair of electrical distribution systems
- Responsible for performing engineering services including: coordination, short circuit and power quality
- Conducts training classes on safety procedures
- Conducts technical training classes

Employment History

• Reuter and Hanney. Inc.

United States Navy

1992 to present 1986 to 1991 Electrical engineer

Lieutenant (Reactor Controls

Division)

Related Formal Education

- B.S. Electrical Engineering (power systems), Pennsylvania State University, 1985
- Industrial and commercial power distribution course (Electrical Association of Philadelphia)
- Programmable logic controllers course (Penn State University)
- AC and DC drive and systems (Emerson Industrial Controls)
- Protective device coordination I & II (Avo Institute)
- DC testing of power apparatus (Biddle)
- Calibration of protective relays (EIL Institute) & (Engineers Club of Philadelphia)
- AC power factor and dissipation factor testing (Biddle)
- Fundamentals of Thermography (Inframetric, Inc.)

- Professional Engineer: State of Pennsylvania -License #: PE-055157E
- Professional Engineer: State of Delaware License =: 11386
- **Professional Engineer**: State of New Jersey License = 42140
- **Professional Engineer:** State of New York License #: 78838-1
- Professional Engineer: State of Maryland -License #: 27826
- NETA Level III certified
- Infrarmetrics Level I thermographer certified
- Certified in CPR
- Respiratory Certified

- Registered lift truck operator
- PINS OSHA Safety training
- MSHA training
- Certified in confined space procedures

Northampton Industrial Park • 149 Railroad Drive • Ivyland, PA 18974-1448 • 215-364-5333 • FAX 215-364-5365 1371 Brass Mill Road • Unit E • Belcamp, MD 21017-1239 • 410-297-9566 • Fax 410-297-9984

EMPLOYEE RESUME

Wayne Rugg Senior Technician

Experience

- Experienced in performing all aspects of maintenance and acceptance testing on electrical distribution equipment such as transformers, high and low voltage circuit breakers, cable and protective relays
- Proficient in troubleshooting and repair of electrical distribution systems
- Responsible for pre-job coordination, on site project management and post project follow up
- Responsible for initial emergency response

Employment History

•	Reuter and Hanney, Inc.	2004 to Present	Senior Technician
•	Reuter and Hanney, Inc.	1997 to 2004	Field Superintendent
	•	1990 to 1997	Field Foreman
		1987 to 1990	Lead Mechanic
•	Yarway Corporation	1983 to 1987	Process Control Technician
•	Fischer Controls	1981 to 1983	Process Control Technician

Related Formal Education

- Williamson Trade School, 1975
- Industrial and commercial power distribution course (Electrical Association of Philadelphia)
- Fundamentals of Thermography (Inframetric, Inc.)
- High voltage cable terminations and splicing (3M. Raychem & Elastimold)
- Calibration of protective relays (Engineers Club of Philadelphia)
- Transformer testing and maintenance (Avo Institute)

- Certified in CPR
- Certified in confined space procedures
- Respiratory Certified
- NETA level III certified
- MSHA training
- PINS OSHA Safety training

Northampton Industrial Park • 149 Railroad Drive • Ivyland, PA 18974-1448 • 215-364-5333 • FAX 215-364-5365 1371 Brass Mill Road • Unit E • Beicamp. MD 21017-1239 • 410-297-9566 • Fax 410-297-9984

EMPLOYEE RESUME

Gregory St. Leger Operations Manager – Pennsylvania Office

Experience

- Responsible for internal project planning and coordination including: outage coordination between client and utility, present and projected manpower, equipment and other resources requirements
- Responsible for maintenance and calibration of test equipment, material purchasing and inventory control
- Responsible for maintaining OSHA, EPA and DER documentation
- Responsible for post project paperwork, project man-hours and materials records
- Conducts quarterly safety meetings and safety equipment inspections and testing

Employment History

•	Reuter and Hanney, Inc.	2002 to present	Pennsylvania Office Operations
		Manage	er
•	Reuter and Hanney, Inc.	1992 to 2002	Shop Manager
•	DCA	1989 to 1992	Facilities Manager
		1987 to 1989	Shop Foreman
		1977 to 1987	Electrician
•	Moffa Electric	1975 to 1977	Apprentice Electrician

Related Formal Education

- Montgomery County Technical School, 1979
- Handling and disposal of hazardous waste. 1990
- OSHA compliance and Right to Know. 1990

Northampton Industrial Park • 149 Railroad Drive • Ivyland, PA 18974-1448 • 215-364-5333 • FAX 215-364-5365 1371 Brass Mill Road • Unit E • Beicamp, MD 21017-1239 • 410-297-9566 • Fax 410-297-9984

EMPLOYEE RESUME

Michael S. Jester Operations Manager – Maryland Office

Experience

- Experienced in performing all levels of electrical testing and maintenance as both a technician and project supervisor.
- Proficient in troubleshooting and repair of electrical distribution systems
- Member of foreperson training committee-responsible for candidate training
- Instructor of electrical safety, fuse and circuit breaker technology, medium voltage cable splicing and terminating and transformer connections.
- Member of corporate safety committee responsible for review and implementation of new and existing safety policies.

Employment History

•	Reuter and Hanney, Inc.	2002 to present	Maryland Office Operations
		Ma	nager
•	Electrical Testing Consultants	1995 to December 20	001
•	Hanby Associates	1993 to 1995	
•	Multi-test Corporation	1985 to 1993	
•	SEPTA	1984 to 1985	
•	Reliance Electric	1981 to 1985	

Related Formal Education

- Certified relay maintenance technician (AVO Institute)
- Industrial and Commercial Power Distribution (Edison Electrical Institute)
- Protective relay maintenance (Multi-Amp Institute)
- Medium voltage switchgear (General Electric)
- Insulation testing seminars (Doble Engineering)
- Fundamentals of supervision (Manager Development Institute)
- Supervisory Academy (Associated Builders and Contractors)
- Dynamics of Supervision (Leadership Management, Inc.)

Northampton Industrial Park +149 Railroad Drive - Ivyland, PA 18974-1448 + 215-364-5333 + FAX 215-364-5365 1371 Brass Mill Road + Unit E + Belcamp, MD 21017-1239 +410-297-9566 + Fax 410-297-9984

EMPLOYEE RESUME

Edward N. Kass Field Foreman

Experience

- Experienced in performing all aspects of maintenance and acceptance testing on electrical distribution equipment such as transformers, high and low voltage circuit breakers, and cable
- Proficient in troubleshooting and repair of electrical distribution systems
- Responsible for on-site project coordination, crew supervision and safety practices
- Extensive experience in circuit breaker refurbishment and retrofitting

Employment History

•	Reuter and Hanney, Inc.	1996 to present	Field Foreman
	•	1995 to 1996	Lead Mechanic
		1992 to 1995	Maintenance Mechanic
		1988 to 1992	Apprentice

Related Formal Education

- Bucks County Technical Trade School, 1997 Journeyman electrician program
- Industrial and commercial power distribution course (Electrical Association of Philadelphia)
- Electrical theory (Electrical Association of Philadelphia)
- High voltage cable terminations and splicing (3M, Raychem & Elastimold)

- 1998 Completed State of Pennsylvania Maintenance Electrician Journeyman program
- Certified in CPR
- Certified in confined space procedures
- Respiratory Certified
- NETA level II certified
- Registered lift truck operator
- PINS—OSHA Safety training
- MSHA training

Northampton Industrial Park • 149 Railroad Drive • Ivyland, PA 18974-1448 • 215-364-5333 • FAX 215-364-5365 1371 Brass Mill Road • Unit E • Belcamp, MD 21017-1239 • 410-297-9566 • Fax 410-297-9984

EMPLOYEE RESUME

James P. Lauria Senior Technician

Experience

• Experienced in performing all aspects of maintenance and acceptance testing on electrical distribution equipment such as transformers, high and low voltage circuit breakers, and cable

Employment History

•	Reuter and Hanney. Inc.	2004 to present	Senior Technician
		1993 to 2004	Lead Mechanic
•	ABB	1991 to 1993	Mechanic

Related Formal Education

- Montgomery County Community College, Engineering Technology, AAS
- High voltage cable terminations and splicing (3M. Raychem & Elastimold)
- Fundamentals of Thermography (Inframetric, Inc.)

- Certified in CPR
- Certified in confined space procedures
- Inframetric's Level II thermographer certified
- PINS OSHA Safety training
- MSHA training
- Respiratory Certified
- NETA Level I certified

Northampton Industrial Park • 149 Railroad Drive • Ivyland, PA 18974-1448 • 215-364-5333 • FAX 215-364-5365 1371 Brass Mill Road • Unit E • Beicamp, MD 21017-1239 • 410-297-9566 • Fax 410-297-9984

EMPLOYEE RESUME

Paul D. Radomyshelsky Lead Technician

Experience

- Experienced in performing all aspects of maintenance and acceptance testing on electrical distribution equipment such as transformers, high and low voltage circuit breakers, cable and protective relays
- Proficient in troubleshooting and repair of electrical distribution systems
- Responsible for on-site project coordination, crew supervision and safety practices
- Extensive experience in circuit breaker refurbishment and retrofitting

Employment History

•	Reuter and Hanney, Inc.	2006 to Present	Lead Technician
•		1997 to 2006	Electrician
•		1996 to 1997	Electrical Technician

Related Formal Education

- Ivano-Frankovsk Institute of Oil and Gas. 1978 Electrical Engineer (Equivalent of Bachelor's and Master's degree in electrical engineering in United States.)
- Advance Protective Relaying (Engineer Club of Philadelphia)
- Code Calculations I Class (State of New Jersey Board of Examiners of Electrical Contractors)
- Fundamentals of Thermography (Inframetric, Inc.)

- NETA Level III certified
- Certified in CPR
- PINS OSHA Safety training
- MSHA training
- Certified in confined space procedures
- Inframetric's Level I thermographer certified

Northampton Industrial Park •149 Railroad Drive • Ivyland, PA 18974-1448 • 215-364-5333 • FAX 215-364-5365 1371 Brass Mill Road • Unit E • Belcamp, MD 21017-1239 • 410-297-9566 • Fax 410-297-9984

SAFETY

We place a very high priority on safety at Reuter and Hanney. Inc. We stress safety from the first moment of a person's employment. We start each employee meeting with a discussion about safety. All employees are trained in safe work practices both in classroom and on the job.

Safety Equipment

We provide personal safety equipment to each field employee and each of our service trucks is outfitted with additional safety equipment. Each employee is trained in the proper use of each piece of safety equipment. Our safety equipment is tested every six months by an independent firm in order to assure the equipment's quality and reliability. Any equipment that fails this testing is immediately replaced.

CPR

All field personnel are trained in CPR and are re-certified as required. Our CPR training is conducted at a local area hospital in order to insure consistent and correct techniques. Our field personnel are also certified in confined space procedures. Training is conducted by a firm specializing in OSHA safety requirements and training and is conducted at our facility.

Confined Space Entry Certification

A majority of our field personnel have completed a course on confined space entry.

Respiratory Certification

A majority of our field personnel have completed a respiratory certification.

US Department of Labor - Mine Safety and Health Administration Certified

All field personnel have completed the MSHA training for our customers who operate with materials, chemicals, and equipment related to this industry and require this certification before performing any work.

EMR

We currently have an Experience Modification Factor of .771 on our Workman's Compensation Insurance.

Employee Safety Handbook

Each employee is given a copy of our company handbook on the first day of employment. Together we review the handbook at that time.

Northampton Industrial Park •149 Railroad Drive • Ivyland. PA 18974-1448 • 215-364-5333 • FAX 215-364-5365 1371 Brass Mill Road • Unit E • Belcamp. MD 21017-1239 • 410-297-9566 • Fax 410-297-9984

REFERENCES

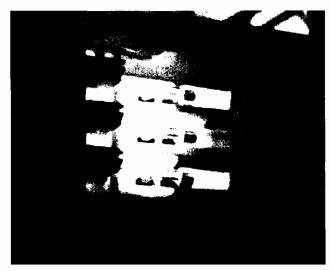
Reuter Hanney. Inc. performs electrical work at over 300 facilities per year. Below is a small listing of facilities in the Philadelphia area where we currently provide maintenance, testing, or engineering services. Reuter Hanney. Inc. also performs acceptance testing and engineering studies as a subcontractor for numerous electrical contractors. Additional references can be provided upon request.

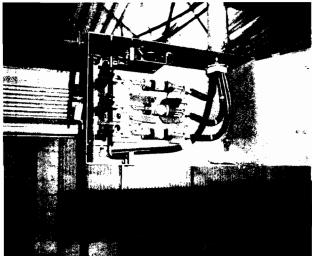
Benjamin Franklin House	Allied Tube & Conduit Corporation
834 Chestnut Street	11350 Norcom Road
Philadelphia. PA	Philadelphia. PA 19154
Mark Collins. Operations Manager	Scott Ventura. Engineering Manager
215-629-9900	(215) 676-6464
David Harnitchek and Associates 8345 Cedar Road Elkins Park. PA 19027 David Harnitchek. PE (215) 635-6323	Philadelphia Water Department 1101 Market Street Philadelphia. PA 19107 Raju Vazheparambil. Engineering Manager (215) 685-6297 Luba Anton. Construction Manager (215)685-4096
St. Christophers Hospital	Philips Brothers Electric
3601 "A" Street	235 Sweet Spring Road
Philadelphia. PA 19134-1095	Glenmoore. PA 19343
Manny Figueiredo. Maintenance	John or Glen Philips
(215) 427-5410	610-458-8578
Warminster Hospital 225 Newtown Road Warminster. PA 18974 Chuck McClinton (215) 441-6713	United States Mint 5 th & Race Streets Philadelphia. PA Al Croce. Plant Engineering (215) 408-0467

Northampton Industrial Park • 149 Railroad Drive • Ivyland, PA 18974-1448 • 215-364-5333 • FAX 215-364-5365 1371 Brass Mil: Road • Unit E • Beicamp, MD 21017-1239 • 410-297-9566 • Fax 410-297-9984

SAMPLE REPORTS

REUTER HANNEY, INC





Client	SAMPLE							
Report No.	0014 P276	8						
Project No.	06-0117-P							
Location	Bus E-5 Co	olumn Plant #	<i>‡</i> 11					
Equipment	Bus Duct -	Fused Disco	nnect Switc	h		Туре		N/A
Voltage	480		Current	100	Phase/Pole	3	KVA	N/A
Designation	#430							
Panel	N/A							
Circuit	#430 Bus							
Panel Position	N/A	Scan Date		a	PM	Thermo	grapher	BC

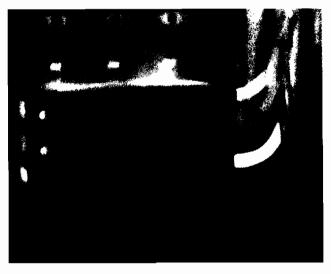
Pole	Circuit	Phase	Tempei	rature	* Priority Code	Current	mV Loss
			, , ,			-	= :
		B Ø	40	"C	В	22	53
		CØ	40	"C	В	22	44

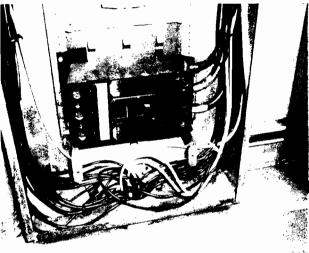
* Priority Code	A * Repair Immediately	B = Repair Next Outage

Conmerts & Recommendations Loose fuse jaws/clips. Remove fuse, clean contact area of fuse and fuse jaws/clips, check tightness and reinstall. For Client Use Only Repairs made by: Date: Next scan due by:

ELECTRICAL TESTING, MAINTENANCE & ENGINEERING SERVICES PA 215.364.5333, MD 410.297.9566, www.ReuterHannev.com
Page 1

REUTER HANNEY, INC





Client	SAMPLE		_					
Report No.	0038 - P24	61						
Project No.	06-0117-P							
Location	Plant #12							
Equipment	Molded Ca	se Circuit Br	eaker			Type	General	Electric
Voltage	480		Current	200	Phase/Pole	3	KVA	N/A
Designation	Lighting Pa	anel	_					
Panel	12 LPC	_						
Circuit	Main							
Panel Position	Main	Scan Date		a	PM	Thermo	grapher	BC

Pole	Circuit	Phase	Tempe	rature	* Priority Code	Current	mV Loss
		$A \varnothing$	42	°C	Α	112	70
		$B\varnothing$	35	°C	В	80	56
			. *				

* Priority Code	A Repair Immediately	B = Repair Next Outage
1 1101113 € 000€	v repair inflictiately	1 12 Repair Next Outlage

	Comin	outs & Resource	eadstious
Loose connection. D	isassemble, inspect. o	clean, reassemble	and tighten connection to proper torque.
		For Client Use C	Only
Repairs made by:		Date:	Next scan due by:

TRANSFORMER MAINTENANCE TEST





19 - Pregni B	BOX 98; GIBBSB 1 18 2 ASEMENT PUMPI	°C ···				CUSTOMER PO		
OST OFFICE 19 E B	1 14 <u>E</u> - 4 . <u>18</u>	°C ···						
19 - Pregni B	1 14 <u>E</u> - 4 . <u>18</u>	°C ···				ASSET ID		
			_00 %		DLANT	PORTER R		NG STATIC
_	ASEMENT POMPI	NG ROOM			_			
-				CIRC	.UII_ID	667	r reeder 225	NVA
	Square D			YRMFR N	Α	SERIAL NO	21	8048-1
	CAPACITY					HT CLAS		
1	WINDING MATERI	AL ALUMINU			_		BIL	RATING2
24		(C	\subset	\subset	DELTA			
4.8 /		\subset	(€ –	\subset	WYE			
2,520	2 460	2.400	2.340	2	.280	INSULATING	MEDIUM	Air
		3 to 6	3 to 7	2	to 7	TAT	NK TYPEF	ree Breathing
2400 2	77VOLTS					DRY T	YPE 🗸 C	ONSERVATO
				<u> </u>				
	TION					INOREO TION	U DEMA DIVO	
	ICAL CONDITION	□ □ PASS	FAII			INSPECTION	N KEMAKKS	
	OF CONDITION	+ 	<u> </u>	NΙΔ				
	T 4115 050111151110		<u></u>	111/				
5 IOPTIONAL	FOR L V TRANSFORM	FRS OR BELOW	500 kVA)				•	
<u> </u>	FORLV TRANSFORM		500 kVA)	ACCE	PTANCE		*	
NSULATION RES	SISTANCE IN MEGOHMS	6	500 k√A)	ACCE		NDING RESISTAI	NCE TEST IN OH	MS
NSULATION RES			500 kVA)	ACCE			NCE TEST IN OH	
NSULATION RES	SISTANCE IN MEGOHMS	PRIMARY TO	500 kVA)	ACCE	WII			K2
NSULATION RES	SISTANCE IN MEGOHMS SECONDARY TO GROUND	PRIMARY TO SECONDARY	500 kVA)	ACCE	H1-H2		X0->	K2
NSULATION RES	SISTANCE IN MEGOHMS SECONDARY TO GROUND 1	PRIMARY TO SECONDARY	500 kVA)	ACCE	H1-H2 H2-H3		X0->	(3
NSULATION RES	SISTANCE IN MEGOHMS SECONDARY TO GROUND 1 17,800	PRIMARY TO SECONDARY 1 11,200	500 kVA)	ACCE	H1-H2 H2-H3		X0->	(3
NSULATION RES	SISTANCE IN MEGOHMS SECONDARY TO GROUND 1 17,800 21,800	PRIMARY TO SECONDARY 1 11,200 13 900	500 kVA)		W!! H1-H2 H2-H3 H3-H1		X0-2 X0-2 X0-2 TURN RATIO TES	(3 (1) (3) (1)
	4.8 / 2.520 4 to 5 2400 2 ANICAL INSPEC	4.8 / 2.520 2 460 4 to 5 4 to 6 2400 277 VOLTS ANICAL INSPECTION RT AND MECHANICAL CONDITION	4.8 / 2.520 2 460 2.400 4 to 5 4 to 6 3 to 6 2400 277 VOLTS ANICAL INSPECTION RT AND MECHANICAL CONDITION	4.8 /	4.8 /	4.8 / WYE 2.520	4.8	4.8 /













TRANSFORMER MAINTENANCE TEST



OB#	825710	<u></u>					SUSTOMER PO		
WNER	Willier Electri	ic							
DDRESS	DOCT OFFIC	E BOX 98; GIBBS	BORO NJ 080	026			TEST STATUS		
			3.3 °C · . · · .	- 60 %					
		BASEMENT PUM					723		
	TE DATA TURER	Savara D			VP MED	N/A	SERIAL NO	21	8048-2
	-		N/A				HT CLAS		
	DE <u>5.6</u> % 25 / /		RIAL COPPER						RATING 20
	KV 24		•			DELTA			
		2.460					INSULATING N	MEDIUM	Aır
	TION					2-7		IK TYPE F	
	ING 3-6					2-1		PE 🔽 C	
SUAL AN	ND MECHANICAL INSP	PECTION							
SPECTIO	ON REPORT						INSPECTION	REMARKS	
ISPECT F	PHYSICAL AND MECH	ANICAL CONDITION	▼ PASS	FAIL					
ERIFY FA	ANS OPERATE		☐ PASS	☐ FAIL			_		
AINTENA		DECICTANCE IN MECCAL	MC	\neg	ACC	EPTANCE	NDING RESISTAN	ICE TEST IN OH	MC
	PRIMARY TO	RESISTANCE IN MEGOH	PRIMARY TO	_	-		NDING KESISTAN	CE TEST IN OR	IVIS
IINUTES	GROUND	GROUND	SECONDARY			H1-H2		X0->	
Test k∨						H2-H3		X0-X	<u> </u>
0.50						H3-H1		X0->	(1
1 00						Т	RANSFORMER T	URN RATIO TES	T
					TAF	CALC	PHASE A	PHASE B	PHASE C
10.00							8.66	8.66	8.67
					3-6	8.66	8.00	5.55	0.07

TEST EQUIPMENT USED MIT515 CAL #185628/ DTR 8510 CAL # 196344 Family of companies Post Signature Willities Plus RELIER HANNEY TESTED BY KOH













JOB # 8257 OWNER Willie ADDRESS POS DATE 12/11/2019									CUSTON	MER PO				
ADDRESS POS	er Hiectric													
			GIBE	SBORO	NJ 0802	6			•					
DATE 12/11/2010												PUMPING		
SUBSTATION								CIRCUIT_ID						11101
		NOLVILIA	110	11101			•	CIRCOIT_ID ,			1.0.1	OWII # 1		
NAMEPLATE DATA														
MANUFACTURER		Square D									<u> </u>		F5	
CATALOG NO					STARTE	R SIZE		360		FOR	M			
SERIES										INT	RATIN	G 10	(A @	2 5
OPERATING VOLTAGE			_			DL VOLTAG	<u> </u>	120		Othe	_			
MOTOR CONTROL CE	NTER SYST	M VOLTAGE			2400		- ST	ARTER IDENT	IFICATION			51034-06	2-53	
OVERCURRENT PROT	ECTION DE	/ICES												
CONTROL POWER FU	ISE MFR.													
MAIN POWER FUSE	MFR			GE		TYF-	'E	9F60LJD5	04	SłZE				
OVERLOAD PROTECT	ION MFR					TYF	E			_ TES	TED	C YE	S	•
INSTRUMENT TRANSI	FORMER DA	ΓΑ												
CONTROL POWER TR	ANSFORME	R MFR _				- kVA								
CURRENT TRANSFOR	MER	MFR.				RA ⁻	10		5 TYPE			CAT NO	_	
DESCRIPTIO)N	INSPECTED		ONDITION	CLEAN/LU	IRE		DESCRIPTION		INSPEC	TED	CONDITIO	N I C	FAN/I
		<u>√</u>	Α	cceptable			AIN CON	TACTS				Acceptable	_	С
OVERALL CLEANLINE					_ ^		ADCING C	ONTACTS				Acceptable	•	C
INSULATING MEMBER	RS	<u></u>	_	cceptable	C			TES		I./		Acceptable	- I -	(:
INSULATING MEMBER MECHANICAL CONNE TRUCTURAL MEMBE	CTIONS	マ	Α	cceptable cceptable	C C		RC CHU	IG MECHANIS	м	✓ ✓		Acceptable Acceptable	_	C/L
INSULATING MEMBER MECHANICAL CONNE TRUCTURAL MEMBE UBICLE	CTIONS	V_	A	cceptable	C		ARC CHU PERATIN CONTACT	IG MECHANIS SEQUENCE		V V V		Acceptable Acceptable	9	
INSULATING MEMBER MECHANICAL CONNE TRUCTURAL MEMBE UBICLE RACKING DEVICES SHUTTER	CTIONS	マ	A	cceptable	C C	()	ARC CHU DPERATIN CONTACT GROUND AUXILIAR	IG MECHANIS SEQUENCE CONNECTION OF DEVICES	S	\(\frac{1}{2}\) \(\frac{1}{2		Acceptable Acceptable Acceptable		C/L C
INSULATING MEMBER MECHANICAL CONNE TRUCTURAL MEMBE UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS	CTIONS ERS	V V	A	cceptable	C C C	TES TEM	PERATU	IG MECHANIS SEQUENCE CONNECTION (DEVICES GE MULTIPLIE RE CORRECT	S	OR TO 20)°C. TC	Acceptable Acceptable Acceptable	K2	C/L C
INSULATING MEMBER MECHANICAL CONNE TRUCTURAL MEMBE UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS	CTIONS ERS LITAGE ATURE	V V V V V V V V V V V V V V V V V V V	A A A	kVDC	C C C	TES TEM	ARC CHU' DPERATIN CONTACT GROUND AUXILIARY ST VOLTA MPERATU	IG MECHANIS SEQUENCE CONNECTION DEVICES GE MULTIPLIE RE CORRECT	SER K1 =ION FACT(OR TO 20	Y'C. TC	Acceptable Acceptable Acceptable Acceptable	K2	C/L C
INSULATING MEMBER MECHANICAL CONNE TRUCTURAL MEMBE UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS	CTIONS ERS LITAGE ATURE	V V V V V V V V V V V V V V V V V V V	A A A	kVDC	C C C	TES TEM INSL	ARC CHU' DPERATIN CONTACT GROUND AUXILIARY ST VOLTA MPERATU JLATION F	GE MULTIPLIE RE CORRECT POLE 2	S IR K1 = ION FACTO FEST RESI (P2-P3)	V V V V DR TO 20	O'C. TC	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable F	K2	C/L C = (K1) (
INSULATING MEMBER MECHANICAL CONNE TRUCTURAL MEMBE UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS INSULATION TEST VO	CTIONS ERS LITAGE ATURE	V V V V V V V V V V V V V V V V V V V	A A A	kVDC	C C C	TES TEM	ARC CHU' DPERATIN CONTACT GROUND AUXILIARY ST VOLTA MPERATU JLATION F	IG MECHANIS SEQUENCE CONNECTION DEVICES GE MULTIPLIE RE CORRECT	SER K1 =ION FACT(V V V V DR TO 20	O'C. TC	Acceptable Acceptable Acceptable Acceptable	K2	C/L C
INSULATING MEMBER MECHANICAL CONNE TRUCTURAL MEMBE UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS INSULATION TEST VO EQUIPMENT TEMPERA	CTIONS ERS LITAGE ATURE	V V V V V V V V V V V V V V V V V V V	A A A	kVDC	C C C	TES TEM INSL	ARC CHU' DPERATIN CONTACT GROUND AUXILIARY ST VOLTA MPERATU JLATION F	GE MULTIPLIE RE CORRECT POLE 2	S IR K1 = ION FACTO FEST RESI (P2-P3)	V V V V DR TO 20	O'C. TC	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable F	K2	C/L C = (K1) (
INSULATING MEMBER MECHANICAL CONNE TRUCTURAL MEMBE UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS INSULATION TEST VO EQUIPMENT TEMPER: POLE TO POLE POLE TO FRAME	CTIONS ERS LITAGE ATURE	V V V V V V V V V V V V V V V V V V V	A A A	kVDC	C C C	TES TEM INSL	ARC CHU' DPERATIN CONTACT GROUND AUXILIARY ST VOLTA MPERATU JLATION F	GE MULTIPLIE RE CORRECT POLE 2	S IR K1 = ION FACTO FEST RESI (P2-P3)	V V V V DR TO 20	O'C. TC	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable F	K2	C/L C = (K1) (
INSULATING MEMBER MECHANICAL CONNE TRUCTURAL MEMBE UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS INSULATION TEST VO EQUIPMENT TEMPERA POLE TO POLE POLE TO FRAME LINE TO FRAME	CTIONS ERS LITAGE ATURE	V V V V V V V V V V V V V V V V V V V	A A A	kVDC	C C C	TES TEM INSL	ARC CHU' DPERATIN CONTACT GROUND AUXILIARY ST VOLTA MPERATU JLATION F	GE MULTIPLIE RE CORRECT POLE 2	S IR K1 = ION FACTO FEST RESI (P2-P3)	V V V V DR TO 20	O'C. TC	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable F	K2	C/L C = (K1) (
INSULATING MEMBER MECHANICAL CONNE TRUCTURAL MEMBE UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS INSULATION TEST VO EQUIPMENT TEMPER: POLE TO POLE POLE TO FRAME	CTIONS ERS LITAGE ATURE	V V V V V V V V V V V V V V V V V V V	A A A	kVDC	C C C	TES TEM INSL	ARC CHU' DPERATIN CONTACT GROUND AUXILIARY ST VOLTA MPERATU JLATION F	GE MULTIPLIE RE CORRECT POLE 2	S IR K1 = ION FACTO FEST RESI (P2-P3)	V V V V DR TO 20	O'C. TC	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable F	K2	C/L C = (K1) (
INSULATING MEMBER MECHANICAL CONNE TRUCTURAL MEMBE UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS INSULATION TEST VO EQUIPMENT TEMPERA POLE TO POLE POLE TO FRAME LINE TO FRAME	CTIONS ERS LITAGE ATURE	V V V V V V V V V V V V V V V V V V V	A A A	kVDC	C C C	TES TEM INSL	ARC CHU' DPERATIN CONTACT GROUND AUXILIARY ST VOLTA MPERATU JLATION F	GE MULTIPLIE RE CORRECT POLE 2	S IR K1 = ION FACTO FEST RESI (P2-P3)	V V V V DR TO 20	O'C. TC	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable F	K2	C/L C = (K1) (
INSULATING MEMBER MECHANICAL CONNE TRUCTURAL MEMBE UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS INSULATION TEST VO EQUIPMENT TEMPER: POLE TO POLE POLE TO FRAME LINE TO FRAME LOAD TO FRAME	CTIONS ERS LITAGE ATURE	V V V V V V V V V V V V V V V V V V V	A A A	kVDC	C C C	TES TEM INSL	ARC CHU' DPERATIN CONTACT GROUND AUXILIARY ST VOLTA MPERATU JLATION F	GE MULTIPLIE RE CORRECT POLE 2	S IR K1 = ION FACTO FEST RESI (P2-P3)	V V V V DR TO 20	O'C. TC	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable F	K2	C/L C = (K1) (
INSULATING MEMBER MECHANICAL CONNE TRUCTURAL MEMBE UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS INSULATION TEST VO EQUIPMENT TEMPER: POLE TO POLE POLE TO FRAME LINE TO FRAME LOAD TO FRAME	CTIONS ERS LITAGE ATURE RANG MULTIP	E IER K	17 17	kVDC	C C C	TES TEM INSL	ARC CHU' DPERATIN CONTACT GROUND AUXILIARY ST VOLTA MPERATU JLATION F	IG MECHANIS SEQUENCE CONNECTION (DEVICES GE MULTIPLIE RE CORRECT POLE 2 READING	S IR K1 = ION FACTO FEST RESI (P2-P3)	DR TO 20	°C. TC	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable	K2	C/L C = (K1) (











POWER BY

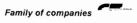


OWNER WILL	IAT HIACTTIC							CUSTOME				
	ST OFFICE	BOX 98: (SIBBSBORG	N.I. 08	3026			TEST ST	ATUS	D:	200	
DATE 12/11/201	0		18 '0	110 00	60	07.	DLANT	DUD1	FR ROA	D DI IMDINI	2 STA	TION
SUBSTATION							CIRCUIT_ID _					11011
		AOLIVILITI	1 OMI IIIO	I COOM		_	CIVCOIT_ID _		11.0	7.1 OIVII # <u>2</u>		
NAMEPLATE DATA												
MANUFACTURER _		Square D		SERI	IAL NO		D		_			
CATALOG NO							360		FORM _	JP	DX33	
SERIES				-			5000		INT RAT	ING <u>73</u> k	κA @ _	
OPERATING VOLTAG	SE	2400		_			120		Other			
MOTOR CONTROL C	ENTER SYSTE	M VOLTAGE		2400			STARTER IDENTII	FICATION				
OVERCURRENT PRO	TECTION DEV	ICES										
CONTROL POWER F	USE MFR	G	OULD SHAWMI	JT		TYPE _			SIZE		2E	
MAIN POWER FUSE	MFR		BUSS			TYPE _	JCL-4R					
OVERLOAD PROTEC	TION. MFR					TYPE _			TESTED	YE.	s I	• 1
INSTRUMENT TRANS	SFORMER DAT	<u>A</u>										
CONTROL POWER T	RANSFORMER	MFR			k	«VA	_				GE	
CURRENT TRANSFO	RMER	MFR			R	RATIO _		5 TYPE		CAT NO	<u> </u>	
DESCRIPT	ON I	INSPECTED	T CONDITION	LOUEAN	W/LUBE 7		DECODIDATION		INCRECTE	LOONDITIO	n Lore	A \$1/1 LID
	IUN	INSPECTED.	CONDITION Acceptable	CLEAN	N/LUBE		DESCRIPTION CONTACTS		V	Acceptable	_	C C
OVERALL CLEANLIN	ESS					ARCIN	G CONTACTS			Acceptable	•	С
OVERALL CLEANLIN	RS	√	Acceptable	+			HUTEC		- `-			0.0
OVERALL CLEANLIN	ECTIONS		Acceptable Acceptable Acceptable			ARC C	HUTES Ating Mechanisa	4	V	Acceptable Acceptable	_	C/L
OVERALL CLEANLIN INSULATING MEMBE MECHANICAL CONN TRUCTURAL MEMBE UBICLE	ECTIONS	√ √	Acceptable			ARC C OPER/ CONT/	ATING MECHANISM ACT SEQUENCE		マ マ マ	Acceptable Acceptable Acceptable	9	C/L N/A
OVERALL CLEANLIN INSULATING MEMBE MECHANICAL CONN TRUCTURAL MEMB UBICLE RACKING DEVICES SHUTTER	ERS ECTIONS BERS	\forall \foral	Acceptable Acceptable Acceptable			ARC C OPER/ CONT/ GROU AUXILI	ATING MECHANISM ACT SEQUENCE ND CONNECTIONS ARY DEVICES		7 7 7 7 7	Acceptable Acceptable Acceptable Acceptable Acceptable	e e	C/L
OVERALL CLEANLIN INSULATING MEMBE MECHANICAL CONN TRUCTURAL MEMB	ECTIONS BERS OLTAGE	\frac{1}{\sqrt{2}}	Acceptable Acceptable	DC DC		ARC C OPER/ CONT/ GROU AUXILI	ATING MECHANISM ACT SEQUENCE ND CONNECTIONS	R K1 =	\(\frac{\fir}}}}}}}{\frac{\fir}}}}}}}}{\firan{\frac{\frac{\frac{\frac{\frac{\fir}}}}}}{\f	Acceptable Acceptable Acceptable Acceptable	e e	C/L N/A C
OVERALL CLEANLIN INSULATING MEMBE MECHANICAL CONN TRUCTURAL MEMBE UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS INSULATION TEST V	ECTIONS BERS OLTAGE	\frac{\frac}}}}}}}}{\frac}}}}}}}}}{\frac}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}	Acceptable Acceptable Acceptable kVE	-	T	ARC COPER/CONT/GROUND AUXILI	ATING MECHANISM ACT SEQUENCE ND CONNECTIONS ARY DEVICES LTAGE MULTIPLIES ATURE CORRECTION ON RESISTANCE TO	R K1 = ON FACTO	V V V V R TO 20°C.	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable	K2 =	C/L N/A C
OVERALL CLEANLIN INSULATING MEMBE MECHANICAL CONN TRUCTURAL MEMBE UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS INSULATION TEST V	ECTIONS BERS OLTAGE RATURE	\frac{1}{\sqrt{2}}	Acceptable Acceptable Acceptable Acceptable	POLE 1	IN (P1-P2)	ARC COPER/CONT/GROUND AUXILI	ATING MECHANISM ACT SEQUENCE ND CONNECTIONS ARY DEVICES LTAGE MULTIPLIES ATURE CORRECTION ON RESISTANCE TO POLE 2 (R K1 = ON FACTO EST RESUI P2-P3)	V V V V R TO 20°C.	Acceptable	K2 =	C/L N/A C
OVERALL CLEANLIN INSULATING MEMBE MECHANICAL CONN TRUCTURAL MEMBE UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS INSULATION TEST V EQUIPMENT TEMPE	ECTIONS BERS OLTAGE RATURE RANG	\frac{1}{\sqrt{2}}	Acceptable Acceptable Acceptable Acceptable	-	IN (P1-P2)	ARC COPER/CONT/GROUND AUXILI	ATING MECHANISM ACT SEQUENCE ND CONNECTIONS ARY DEVICES LTAGE MULTIPLIES ATURE CORRECTION ON RESISTANCE TO	R K1 = ON FACTO	V V V V R TO 20°C.	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable	K2 =	C/L N/A C
OVERALL CLEANLIN INSULATING MEMBE MECHANICAL CONN TRUCTURAL MEME UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS INSULATION TEST V EQUIPMENT TEMPE	ECTIONS BERS OLTAGE RATURE RANG	\frac{1}{\sqrt{2}}	Acceptable Acceptable Acceptable Acceptable	POLE 1	IN (P1-P2)	ARC COPER/CONT/GROUND AUXILI	ATING MECHANISM ACT SEQUENCE ND CONNECTIONS ARY DEVICES LTAGE MULTIPLIES ATURE CORRECTION ON RESISTANCE TO POLE 2 (R K1 = ON FACTO EST RESUI P2-P3)	V V V V R TO 20°C.	Acceptable	K2 =	C/L N/A C
OVERALL CLEANLIN INSULATING MEMBE MECHANICAL CONN TRUCTURAL MEMBE UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS INSULATION TEST V EQUIPMENT TEMPE	ECTIONS BERS OLTAGE RATURE RANG	\frac{1}{\sqrt{2}}	Acceptable Acceptable Acceptable Acceptable	POLE 1	IN (P1-P2)	ARC COPER/CONT/GROUND AUXILI	ATING MECHANISM ACT SEQUENCE ND CONNECTIONS ARY DEVICES LTAGE MULTIPLIES ATURE CORRECTION ON RESISTANCE TO POLE 2 (R K1 = ON FACTO EST RESUI P2-P3)	V V V V R TO 20°C.	Acceptable	K2 =	C/L N/A C
OVERALL CLEANLIN INSULATING MEMBE MECHANICAL CONN TRUCTURAL MEME LUBICLE RACKING DEVICES SHUTTER CONTACT FINGERS INSULATION TEST V EQUIPMENT TEMPE POLE TO POLE POLE TO FRAME LINE TO FRAME	ECTIONS BERS OLTAGE RATURE RANG	\frac{1}{\sqrt{2}}	Acceptable Acceptable Acceptable Acceptable	POLE 1	IN (P1-P2)	ARC COPER/CONT/GROUND AUXILI	ATING MECHANISM ACT SEQUENCE ND CONNECTIONS ARY DEVICES LTAGE MULTIPLIES ATURE CORRECTION ON RESISTANCE TO POLE 2 (R K1 = ON FACTO EST RESUI P2-P3)	V V V V R TO 20°C.	Acceptable	K2 =	C/L N/A C
OVERALL CLEANLIN INSULATING MEMBE MECHANICAL CONN TRUCTURAL MEME LUBICLE RACKING DEVICES SHUTTER CONTACT FINGERS INSULATION TEST V EQUIPMENT TEMPE POLE TO POLE POLE TO FRAME LINE TO FRAME	ECTIONS BERS OLTAGE RATURE RANG	\frac{1}{\sqrt{2}}	Acceptable Acceptable Acceptable Acceptable	POLE 1	IN (P1-P2)	ARC COPER/CONT/GROUND AUXILI	ATING MECHANISM ACT SEQUENCE ND CONNECTIONS ARY DEVICES LTAGE MULTIPLIES ATURE CORRECTION ON RESISTANCE TO POLE 2 (R K1 = ON FACTO EST RESUI P2-P3)	V V V V R TO 20°C.	Acceptable	K2 =	C/L N/A C
OVERALL CLEANLIN INSULATING MEMBE MECHANICAL CONN TRUCTURAL MEMBE UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS INSULATION TEST V EQUIPMENT TEMPE	ECTIONS BERS OLTAGE RATURE RANG	\frac{1}{\sqrt{2}}	Acceptable Acceptable Acceptable Acceptable	POLE 1	IN (P1-P2)	ARC COPER/CONT/GROUND AUXILI	ATING MECHANISM ACT SEQUENCE ND CONNECTIONS ARY DEVICES LTAGE MULTIPLIES ATURE CORRECTION ON RESISTANCE TO POLE 2 (R K1 = ON FACTO EST RESUI P2-P3)	V V V V R TO 20°C.	Acceptable	K2 =	C/L N/A C
OVERALL CLEANLIN INSULATING MEMBE MECHANICAL CONN TRUCTURAL MEMBE UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS INSULATION TEST V EQUIPMENT TEMPEL POLE TO POLE POLE TO FRAME LINE TO FRAME LOAD TO FRAME	ECTIONS BERS OLTAGE RATURE RANG	\frac{1}{\sqrt{2}}	Acceptable Acceptable Acceptable Acceptable	POLE 1	IN (P1-P2)	ARC COPER/CONT/GROUND AUXILI	ATING MECHANISM ACT SEQUENCE ND CONNECTIONS ARY DEVICES LTAGE MULTIPLIES ATURE CORRECTION ON RESISTANCE TO POLE 2 (R K1 = ON FACTO EST RESUI P2-P3)	V V V V R TO 20°C.	Acceptable	K2 =	C/L N/A C
OVERALL CLEANLIN INSULATING MEMBE MECHANICAL CONN TRUCTURAL MEMBE UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS INSULATION TEST V EQUIPMENT TEMPEL POLE TO POLE POLE TO FRAME LINE TO FRAME LOAD TO FRAME	CETIONS ECTIONS ECTIONS BERS OLTAGE RATURE RANG MULTIPL	J J J J J EIER K2	Acceptable Acceptable Acceptable Acceptable kVE C REA	POLE 1 DING	IN (P1-P2)	ARC COPER/CONT/GROUND AUXILI	ATING MECHANISM ACT SEQUENCE ND CONNECTIONS ARY DEVICES LTAGE MULTIPLIEF ATURE CORRECTION ON RESISTANCE TO POLE 2 (READING	R K1 = ON FACTO EST RESUI P2-P3) 20°C	V V V V R TO 20°C.	Acceptable	K2 =	C/L N/A C





USTOMER	Willier Electr	ic						_	PAGE			
JOB#	825710			_				CUSTON	ER PO			
	Willier Electr								SET ID			
ADDRESS	POST OFFIC	CE BOX	K 98; G	IBBSBORO	NJ 08026	3		_ TEST S	TATUS	Pa	iss	
DATE 12/23	/2019 -KEI		- 1 - 1 -	£ <u>18</u> ℃		60 %	PLANT	POR	TER ROAD	PUMPING	STATIC	NC
							CIRCUIT_ID	·	High Se	rvice Pump	#3	
NAMEPLATE D	ATA								_			
MANUFACTURE	R	Squ	are D		SERIAL N	0.	NA		TYPE	V3	540A	
CATALOG NO						-			FORM	JPI	DX33	
SERIES						/ VOLTAGE				NG k		
						L VOLTAGE	120			FO#	43747231	_
	ROL CENTER SY						STARTER IDEN		_			
OVERCURREN'	T PROTECTION I	DEVICES	_									
CONTROL POV	VER FUSE MF	R	_	Sould Shawmut		TYPE	A480T2	E	SIZE		2E	
MAIN POWER F	USE MF	R		Buss		TYPE	JCL-4F	₹			30	
OVERLOAD PR	OTECTION MF					-				C YES	· (6)	ı
NSTRUMENT 1	RANSFORMER I	DATA				-			-			
CONTROL POV	VER TRANSFORM	лек м	FR			kVA		TYPE	:	VOLTAG	E	
CURRENT TRA	NSFORMER	М	FR			RATIO		5 TYPE		CAT NO		
	_							21				
DESC OVERALL CLEA	RIPTION	INS	ECTED	CONDITION Acceptable	CLEAN/LUI		DESCRIPTION CONTACTS	N	INSPECTED	CONDITION Acceptable		
INSULATING M			Ž	Acceptable	C	_	NG CONTACTS		<u> </u>	Acceptable		//L
MECHANICAL O	CONNECTIONS		4	Acceptable Acceptable	N/A N/A		CHUTES ATING MECHANIS		<u> </u>	Acceptable Acceptable		C L
UBICLE	MEMDENS		~	Acceptable	N/A		ACT SEQUENCE	SIMI	- ` -	Acceptable		
RACKING DEVI	CES	_		N/A N/A	N/A N/A	_	IND CONNECTION	NS	V	Acceptable		/L /A
CONTACT FING	SERS			N/A	N/A		IARY DEVICES		` <i>_</i>	Acceptable	IN/	/A
NSULATION TE EQUIPMENT TE POLE TO POLE	MPERATURE RA MULT	NGE IPLIER	-		POLE 1 (P1-	TEMPER INSULATI	OLTAGE MULTIPLI ATURE CORREC ON RESISTANCE POLE : READING	TION FACTO TEST RESU 2 (P2-P3)	DR TO 20°C. TO	CF		
LINE TO FRAMI	E											
OAD TO FRAN	AE .								$\neg \vdash$			
LINE TO LOAD				⊣ ├──-				1	-	_		
				Ш				<u> </u>				
		Т			٦							
CONTACT RES MICRO-OHMS	ISTANCE PC	LE 1	POLE 2	POLE 3	4	<u> </u>	25.15.000	CONTROL	WIRING - MEC			
COMMENTS:		G WAS D	ONE CON	NTACTOR WAS	BOLTED TO		CTOR WAS CLEA	NED AND A		ONS TIGHTEN	ED	
FICIENCIES:												



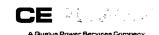












SUSTOMER Willier	Electric					_	PAGE		
ј ов# 82571	0					CUSTOME	R PO		
OWNER Willier	Electric					ASS			
ADDRESS POST	OFFICE BOX	X 98; GIB	BSBORO NJ 08	8026			ATUS	Fail (Needs	Attention)
DATE 12/11/2019									
SUBSTATION	BASE	EMENT PU	JMPING ROOM		CIRCUIT_ID	WA	SH WATE	R PUMP#	1 75HP
NAMEPLATE DATA									
MANUFACTURER	Squ	uare D	SERI	AL NO			TYPE	V354	10A
CATALOG NO				RTER SIZE			FORM	JPD)	×33
SERIES	D			MUM VOLTAGE				NG 10 kA	
OPERATING VOLTAGE				TROL VOLTAGE	120		Other		
MOTOR CONTROL CEN									
OVERCURRENT PROTE	CTION DEVICES			_					
CONTROL POWER FUSI	MFR	GOUL	D SHAWMUT	TYPE			SIZE	28	<u> </u>
MAIN POWER FUSE	MFR		BUSS	TYPE _	JCL-2R			2F	?
OVERLOAD PROTECTIO	N MFR			TYPE			TESTED	C YES	©
NSTRUMENT TRANSFO	RMER DATA								
CONTROL POWER TRAI	NSFORMER M	1FR		kVA		TYPE		VOLTAGE	
CURRENT TRANSFORM	ER M	IFR.		RATIO		:5 TYPE		CAT NO	
BEOODIDTION.	Livio	DEATED L	CONDITION LOUE IN		BESCHIPTION		NIODEOTED.	LOOMBITION	Lavernin
DESCRIPTION OVERALL CLEANLINESS		PECTED (CONDITION CLEAN		DESCRIPTION CONTACTS		INSPECTED	CONDITION Acceptable	CLEAN/LU
INSULATING MEMBERS		▽			IG CONTACTS		✓	Acceptable	С
MECHANICAL CONNECT TRUCTURAL MEMBER		7 +			CHUTES ATING MECHANIS	M	-	Acceptable See Deficiencies	C See Comm
UBICLE		Ž		CONT	ACT SEQUENCE		Ť	Acceptable	000 00::::::
RACKING DEVICES SHUTTER		-			JND CONNECTION IARY DEVICES	s		Acceptable Acceptable	
CONTACT FINGERS		 		7.0741	WITH DEVICES			/ receptable	
		×							
NSULATION TEST VOLT	AGE		kVDC	TEST VO	LTAGE MULTIPLIE	ER K1 =			K2 = (K1) (
EQUIPMENT TEMPERAT	URE		°C	TEMPER	ATURE CORRECT	ION FACTOR	R TO 20°C TO	OF	
			П	INSULATI	ON RESISTANCE	TEST RESUL	TS - MEGOH	IMS	
	RANGE MULTIPLIER	K2	POLE 1	(P1-P2)	POLE 2			POLE 3 (F	P1-P3)
			READING	20°C	READING	20°C	F	READING	20°C
POLE TO POLE									
POLE TO FRAME							—		
		_							
LINE TO FRAME					_				
LINE TO FRAME									
INE TO FRAME					_				
LINE TO FRAME LOAD TO FRAME LINE TO LOAD	POLE 1	POLE 2	POLE 3			CONTROL	VIDING - MEG	COHMS	
POLE TO FRAME LINE TO FRAME LOAD TO FRAME LINE TO LOAD CONTACT RESISTANCE MICRO-OHMS	POLE 1	POLE 2	POLE 3		READING	CONTROL V	VIRING - MEC	GOHMS	

HANDLE FOR ISOLATION SWITCH WAS DEFECTIVE ISOLATION SWITCH WILL NOT OPEN OR CLOSE WITH HANDLE SWITCH WAS FOUND CLOSED AND LEFT CLOSED MECH SHOULD BE REPAIRED ASAP

TEST EQUIPMENT USED





TESTED BY KOH





ЮВ# <u>82571</u>	0						CUSTOME	R PO		
OWNER Willier							ASS	ET ID		
ADDRESS POST	OFFICE BOX	K 98; GIB	BSBORO	NJ 08026			TEST ST	ATUS	Pas	ss
DATE 12/23/2019	, ,	· · · · · · · · · · · · · · · · · · ·	18 °C		60 %	PLANT	PORT	ER ROAD	PUMPING	STATION
SUBSTATION	BASE	MENT P	JMPING R	MOO		CIRCUIT_ID		Wash W	/ater Pump	#2
NAMEPLATE DATA		•			_					
MANUFACTURER	Squ	are D		SERIAL NO				TYPE	V35	40A
								_	JPD	
SERIES	В					5000		_	NG KA	
OPERATING VOLTAGE		2400		CONTROL V		120				
MOTOR CONTROL CEN					_			_		
OVERCURRENT PROTE	CTION DEVICES									
CONTROL POWER FUS	E MFR	— Gou	uid Shawmul		TYPE	A480T2E		SIZE	2	E
MAIN POWER FUSE					TYPE	9F60LJD502				R
OVERLOAD PROTECTION									C YES	•
NSTRUMENT TRANSFO										
CONTROL POWER TRA	NSFORMER M	FR			kVA		TYPE		VOLTAGI	E
CURRENT TRANSFORM	IER M	FR			RATIO .				CAT NO	
DESCRIPTION	INSF	_	CONDITION Acceptable	CLEAN/LUBE C		DESCRIPTION CONTACTS		INSPECTED	CONDITION Acceptable	CLEAN/LUE C/L
	9		Acceptable			IG CONTACTS		- ``	Acceptable	C/L
OVERALL CLEANLINES			Acceptable	C	_ ARCIN	IG CONTACTO				
OVERALL CLEANLINES INSULATING MEMBERS MECHANICAL CONNEC	TIONS	7	Acceptable	C/L	ARC C	CHUTES		<u> </u>	Acceptable	C
OVERALL CLEANLINES	TIONS	V V	_		ARC C			- 		C C/L C/L
OVERALL CLEANLINES INSULATING MEMBERS MECHANICAL CONNEC TRUCTURAL MEMBER JUBICLE RACKING DEVICES	TIONS	V V	Acceptable Acceptable Acceptable N/A	C/L C C	ARC COPER CONT	ATING MECHANISM ACT SEQUENCE IND CONNECTIONS		7 7 7 7	Acceptable Acceptable Acceptable Acceptable	C/L C/L N/A
OVERALL CLEANLINES NSULATING MEMBERS MECHANICAL CONNEC TRUCTURAL MEMBER UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS	TIONS	V V V V	Acceptable Acceptable Acceptable Acceptable N/A N/A N/A	C/L C C N/A N/A	ARC COPER	CHUTES ATING MECHANISM ACT SEQUENCE IND CONNECTIONS IARY DEVICES			Acceptable Acceptable Acceptable Acceptable Acceptable	C/L C/L N/A N/A
OVERALL CLEANLINES INSULATING MEMBERS MECHANICAL CONNEC TRUCTURAL MEMBER LUBICLE	TIONS S TAGE TURE	V V V V	Acceptable Acceptable Acceptable N/A N/A N/A kVDC	C/L C C N/A N/A N/A	TEST VC TEMPER	CHUTES ATING MECHANISM ACT SEQUENCE IND CONNECTIONS LARY DEVICES PLITAGE MULTIPLIER ATURE CORRECTIO ON RESISTANCE TE	K1 = N FACTOR	R TO 20'C TO	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable	C/L C/L N/A N/A N/A
OVERALL CLEANLINES INSULATING MEMBERS MECHANICAL CONNEC TRUCTURAL MEMBER UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS NSULATION TEST VOL	TIONS SS	V V V V	Acceptable Acceptable Acceptable N/A N/A N/A kVDC	C/L C C N/A N/A N/A	TEST VC TEMPER	CHUTES ATING MECHANISM ACT SEQUENCE IND CONNECTIONS LARY DEVICES PLITAGE MULTIPLIER ATURE CORRECTIO ON RESISTANCE TE	K1 = N FACTOR	R TO 20'C TO	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable	C/L C/L N/A N/A K2 = (K1) (T)
OVERALL CLEANLINES INSULATING MEMBERS MECHANICAL CONNEC TRUCTURAL MEMBER LUBICLE RACKING DEVICES SHUTTER CONTACT FINGERS INSULATION TEST VOL EQUIPMENT TEMPERA	TIONS TAGE FURE RANGE	V V V V V V V V V V V V V V V V V V V	Acceptable Acceptable Acceptable N/A N/A N/A kVDC	C/L C C N/A N/A N/A	TEST VC TEMPER	CHUTES ATING MECHANISM ACT SEQUENCE IND CONNECTIONS LARY DEVICES PLITAGE MULTIPLIER ATURE CORRECTIO	K1 = N FACTOR	R TO 20'C TO	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable	C/L C/L N/A N/A K2 = (K1) (T)
OVERALL CLEANLINES INSULATING MEMBERS MECHANICAL CONNEC TRUCTURAL MEMBER UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS NSULATION TEST VOL EQUIPMENT TEMPERA	TIONS TAGE FURE RANGE	V V V V V V V V V V V V V V V V V V V	Acceptable Acceptable Acceptable N/A N/A N/A kVDC	C/L C C N/A N/A N/A	TEST VC TEMPER	CHUTES ATING MECHANISM ACT SEQUENCE IND CONNECTIONS LARY DEVICES PLITAGE MULTIPLIER ATURE CORRECTIO ON RESISTANCE TE	K1 = N FACTOR	R TO 20'C TO	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable	C/L C/L N/A N/A K2 = (K1) (T)
OVERALL CLEANLINES INSULATING MEMBERS MECHANICAL CONNEC TRUCTURAL MEMBER LUBICLE RACKING DEVICES SHUTTER CONTACT FINGERS INSULATION TEST VOL EQUIPMENT TEMPERA	TIONS TAGE FURE RANGE	V V V V V V V V V V V V V V V V V V V	Acceptable Acceptable Acceptable N/A N/A N/A kVDC	C/L C C N/A N/A N/A	TEST VC TEMPER	CHUTES ATING MECHANISM ACT SEQUENCE IND CONNECTIONS LARY DEVICES PLITAGE MULTIPLIER ATURE CORRECTIO ON RESISTANCE TE	K1 = N FACTOR	R TO 20'C TO	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable	C/L C/L N/A N/A K2 = (K1) (T)
OVERALL CLEANLINES INSULATING MEMBERS MECHANICAL CONNEC TRUCTURAL MEMBER UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS NSULATION TEST VOL EQUIPMENT TEMPERA	TIONS TAGE FURE RANGE	V V V V V V V V V V V V V V V V V V V	Acceptable Acceptable Acceptable N/A N/A N/A kVDC	C/L C C N/A N/A N/A	TEST VC TEMPER	CHUTES ATING MECHANISM ACT SEQUENCE IND CONNECTIONS LARY DEVICES PLITAGE MULTIPLIER ATURE CORRECTIO ON RESISTANCE TE	K1 = N FACTOR	R TO 20'C TO	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable	C/L C/L N/A N/A K2 = (K1) (T)
OVERALL CLEANLINES INSULATING MEMBERS MECHANICAL CONNECTURAL MEMBER LUBICLE RACKING DEVICES SHUTTER CONTACT FINGERS INSULATION TEST VOLTE EQUIPMENT TEMPERATE POLE TO POLE POLE TO FRAME	TIONS TAGE FURE RANGE	V V V V V V V V V V V V V V V V V V V	Acceptable Acceptable Acceptable N/A N/A N/A kVDC	C/L C C N/A N/A N/A	TEST VC TEMPER	CHUTES ATING MECHANISM ACT SEQUENCE IND CONNECTIONS LARY DEVICES PLITAGE MULTIPLIER ATURE CORRECTIO ON RESISTANCE TE	K1 = N FACTOR	R TO 20'C TO	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable	C/L C/L N/A N/A K2 = (K1) (T)
OVERALL CLEANLINES INSULATING MEMBERS MECHANICAL CONNEC TRUCTURAL MEMBER UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS NSULATION TEST VOL EQUIPMENT TEMPERA POLE TO POLE POLE TO FRAME	TIONS TAGE FURE RANGE	V V V V V V V V V V V V V V V V V V V	Acceptable Acceptable Acceptable N/A N/A N/A kVDC	C/L C C N/A N/A N/A	TEST VC TEMPER	CHUTES ATING MECHANISM ACT SEQUENCE IND CONNECTIONS LARY DEVICES PLITAGE MULTIPLIER ATURE CORRECTIO ON RESISTANCE TE	K1 = N FACTOR	R TO 20'C TO	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable	C/L C/L N/A N/A K2 = (K1) (T)
OVERALL CLEANLINES INSULATING MEMBERS MECHANICAL CONNEC TRUCTURAL MEMBER LUBICLE RACKING DEVICES SHUTTER CONTACT FINGERS NSULATION TEST VOL EQUIPMENT TEMPERA POLE TO POLE POLE TO FRAME LINE TO FRAME LOAD TO FRAME	TIONS TAGE FURE RANGE	V V V V V V V V V V V V V V V V V V V	Acceptable Acceptable Acceptable N/A N/A N/A kVDC	C/L C C N/A N/A N/A	TEST VC TEMPER	CHUTES ATING MECHANISM ACT SEQUENCE IND CONNECTIONS LARY DEVICES PLITAGE MULTIPLIER ATURE CORRECTIO ON RESISTANCE TE	K1 = N FACTOR	R TO 20'C TO	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable	C/L C/L N/A N/A K2 = (K1) (T)
OVERALL CLEANLINES INSULATING MEMBERS MECHANICAL CONNEC TRUCTURAL MEMBER UBICLE RACKING DEVICES SHUTTER CONTACT FINGERS NSULATION TEST VOL EQUIPMENT TEMPERA POLE TO POLE POLE TO FRAME LINE TO FRAME LOAD TO FRAME	TIONS TAGE TAGE WARE RANGE MULTIPLIER	K2	Acceptable Acceptable Acceptable Acceptable N/A N/A N/A READI	C/L C C N/A N/A N/A	TEST VC TEMPER	CHUTES ATING MECHANISM ACT SEQUENCE IND CONNECTIONS DIARY DEVICES DIARY DEVICES DIARY CORRECTIO ON RESISTANCE TE POLE 2 (P READING	K1 = IN FACTOR ST RESUL 22-P3) 20°C	R TO 20'C TO	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable	C/L C/L N/A N/A K2 = (K1) (T)
OVERALL CLEANLINES INSULATING MEMBERS MECHANICAL CONNEC TRUCTURAL MEMBER LUBICLE RACKING DEVICES SHUTTER CONTACT FINGERS NSULATION TEST VOL EQUIPMENT TEMPERA POLE TO POLE POLE TO FRAME LINE TO FRAME LOAD TO FRAME	TIONS TAGE TAGE WARE RANGE MULTIPLIER	V V V V V V V V V V V V V V V V V V V	Acceptable Acceptable Acceptable N/A N/A N/A kVDC	C/L C C N/A N/A N/A	TEST VC TEMPER INSULATI	CHUTES ATING MECHANISM ACT SEQUENCE IND CONNECTIONS DIARY DEVICES DIARY DEVICES DIARY CORRECTIO ON RESISTANCE TE POLE 2 (P READING	K1 = IN FACTOR ST RESUL 22-P3) 20°C	R TO 20°C TO	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable	C/L C/L N/A N/A K2 = (K1) (T)



LOW VOLTAGE POWER CIRCUIT BREAKER TEST AND INSPECTION



JSTOMER Willier Electric							PAG	SE	8
DDRESS POST OFFICE BO	OX 98; GIBE	BSBORO N.	08026				JOB	#8	25710
SER <u>Willier Electric</u>									
WNER REPRESENTATIVE DON!	BAILEY						TELEPHO	NE <u>302-</u>	530-9700
ате 12/19/19 тем	PERATURE 5	5 4 °F HU	MIDITY 42	%_ EQPT LO	CATION _			FICE BOX	
JBSTATION	INDO	OR		POSITION			MAIN BR	REAKER	
	25.0	0.11	400 NO	004444005004			LINITING	(€ B1	C DO
MANUFACTURER: SQUA			ISOR TAPS	064111385801		•		TRIC 6 M	, C E
BREAKER TYPE PowerPact TRIP UNIT TYPE MICROLOG		•	SE CAT NO			•		AGE CLOSE	_
FRAME SIZE 1200		•		LEFT NA /	NA	•	NTROL VOLT	_	NA NA
DESCRIPTION	INSPECTED	CONDITION	CLEAN/LUBE	DESC	CRIPTION		NSPECTED	CONDITION	CLEAN/LUI
CUBICLE AND RACKING DEVICES	\(\overline{\sigma}\)	Acceptable		ARC CHUTES			<u>\</u>	Acceptable	
CONTACT FINGERS	\\ \tau_1 \\	Acceptable		AUXILIARY DE	VICES		,	Acceptable	
LOADING AND ARCING CONTACTS	\\ \tau\\	Acceptable		GROUND CON			기	Acceptable	
OVERCURRENT DEV. BATTERY	 	Acceptable		MECHANISM			<u>\f</u>	Acceptable	
		7.000pa.0.0					,		-, :
ATING PLUG(R) 1200 ENSOR TAP 1200 FUNCTION PICK UP	GRD I	IME PU IME PU IST. PU FLT PU	D / CURRENT	1200 A = 5040 A 9600 A	(ON (A D OFF D OFF D AS FOUND	ELAY 12 ELAY .3 ELAY .2 HASE B AS LEFT	AS FOUND	OUT COUT COUT COUT COUT COUT COUT COUT C
INSTANTANEOUS SHORT TIME	12000 7320					20 987 . 270	20 987 . 270		
LONG TIME	3640					.036	036		
GROUND FAULT	1200					.152	.152		
		CONT	ACT RESISTAN	CE - IN MICRO-OH	·MS	Test C	Current @	10	Amps
BREAKER		A 36			B 36			C 37	
FUSE BREAKER & FUSE		NA NA			NA NA			NA NA	
DOLDINER & FUOL			TEST RESULTS	- MEGGER VOLT		1,000	VDC		=======================================
	Phase A	- Ground	TEST RESULTS	Phase B - Gro		1.000		nase C - Ground	<u> </u>
BREAKER			g-Ohms	Phase B - Pha	Мед	j-Ohms		nase C - Phase A	Meg-Ohm
CLOSED	11145071								
BREAKER			g-Ohms	Phase B Line -	Мед	g-Ohms	Ph	ase C Line - Loa	Meg-Ohm

TESTED BY GD 5537 BS 5284

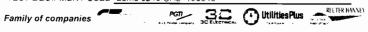




NA NA	Size _	3 ° MAIN	NA Holde Catalogue No	NA NA	PLANT P CIRCUIT_ID KV FI Max Amps TCC No	ASSET STATION ORTEF	R ROAD P R TO ALAP	UMPING S	TATION
NA S	Size _	3^ MAIN TypeNA	NA Holde Catalogue No	er <u>NA</u>	PLANT P CIRCUIT_ID KV FI Max Amps TCC No	ST STATI	US ROAD PRITO ALAP	UMPING ST OCAS SUB	STATIO
NA S	Size _	3^ MAIN TypeNA	NA Holde Catalogue No	er <u>NA</u>	PLANT P CIRCUIT_ID KV FI Max Amps TCC No	ORTE	R ROAD P	UMPING ST OCAS SUB	STATIO
NA S	Size _	MAIN Type NA	NA Holde Catalogue No	er <u>NA</u>	CIRCUIT_ID KV FI	EEDEF	NA V	OCAS SUB	STATIO
NA S	Size _	Гуре NA S(Catalogue No	NA NA	Max Amps TCC No		NA V	NA	
NA S	Size _	NA S(Catalogue No	NA NA	TCC No			-	NA
	_					Serial Nu			
	_					Serial Nu			
	_	VISI/VA	4C				mber	NA	
				Amperes	600	nterruptii	ng Rating	6	0
		electrical		_				60	
		electrical		Age		BI.L Rat	g	60	
		20	KA	Other Namepla	ate Data				
Inspe	ected	Condition	Clean/Lube		Description		Inspected	Condition	Clean/Lu
		Acceptable	С	Main Co	ntacts		V	Acceptable	С
		Acceptable	С				⊽	Acceptable	NA
		Acceptable	C/L			-+	,	Acceptable	C/L
					•	\dashv			NA NA
	_	<u> </u>		Giodila	Connection		1*	Acceptable	INA
A Phase	e (A-B)		B Phase	(B-C)	C Phase ((C-A)			
Initia!	F	inal	Initial	Final	Initial	Fina	l		
Initia!	F	inal	Initial	Final	Initial	Fina	ŀ		
initial	F	inal	Initial	Final	Initial	Fina	l e		
initial	F	inal	Initial	Final	Initial	Fina	1		
	A Phase			Final	Initial	Fina	A Phase	B Phase	C Pha
				Final Contact R Micro-Oh	esistance	Fina		B Phase	C Pha
		V	Acceptable Acceptable Acceptable Acceptable Acceptable Acceptable 2 5 kv	Acceptable C Acceptable C/L Acceptable C Acceptable C Acceptable C Acceptable NA	V Acceptable C Heaters V Acceptable C Contact V Acceptable C Contact V Acceptable C Ground V Acceptable NA 2 5 KVDC	Acceptable C Acceptable C Acceptable C Acceptable C Acceptable C Acceptable C Acceptable NA 2 5 kVDC Heaters Bearings Contact Sequence Ground Connection	Acceptable C Acceptable C Acceptable C Acceptable C Acceptable C Acceptable NA 2 5 kVDC Heaters Bearings Contact Sequence Ground Connection	V Acceptable C V Acceptable NA 2 5 kVDC KVDC Eaters V Bearings V Contact Sequence V Ground Connection V V Acceptable NA V Acceptable NA V Acceptable V Contact Sequence V Ground Connection V V Acceptable NA V Acceptable NA	✓ Acceptable C ✓ Acceptable C/L ✓ Acceptable C ✓ Acceptable Acceptable













ADDRESS POST DATE 12/11/2019 SUBSTATION Fuse Data Manufacturer	r Electric OFFICE B	.: .:		O NJ 08026			ASSET ST STAT ORTE	usRROAD I	Pass PUMPING S	
ADDRESS POST DATE 12/11/2019 SUBSTATION Fuse Data Manufacturer	OFFICE B	.: .:	: <u>3</u> °C			PLANT P	ST STAT	rus R ROAD I	Pass	
DATE 12/11/2019 SUBSTATION Fuse Data Manufacturer		.: .:	: <u>3</u> °C			PLANT P	ORTE	R ROAD I		
Fuse Data Manufacturer										TATION
Fuse Data Manufacturer							<u> </u>	-	CONTROL	
Manufacturer										<u> </u>
	NA NA		Туре	NA Holde	er <u>N</u> A	Max Amps	_		NA_	
Refill Element Type	NA	Size	NA	Catalogue No	NA	TCC No		NA \	/oltage	NA
Nameplate Data										
Manufacturer				UARE D				ımber	NA NA	
oltage 2 4	KV	Туре	VISI/VA	<u> </u>	Amperes	600	Interrupt	ng Rating	6	0
ype of Operating Mecha	anism		electrical		Age	6/1994	BIL Ra	ting	60	_
Momentary Fault Closing	Amps		20	KA	Other Namepla	te Data				
Description		Inspected	Condition	Clean/Lube		Description		Inspected	Condition	Clean/Lu
Overall Cleanliness		V	Acceptable	С	Main Co	ntacts		<u> </u>	Acceptable	С
nsulating Members		V	Acceptable	С	Heaters			<u> </u>	Acceptable	NA
Mechanical Condition		V	Acceptable	C/L	Bearings			<u> </u>	Acceptable	C/L
Structural Members		<u> </u>	Acceptable	C	Contact	Sequence	- 1	V	Acceptable	NA_
ubicle Kuxiliary Devices		 	Acceptable		0			17	A t - t - 1	
			Acceptable kV	C NA	Ground	Connection		▽	Acceptable	NA .
isulation Test Voltage		25	kVI	NA DC		Connection			Acceptable	NA NA
Insulation Tests	A	2 5 Phase (A-B)	kvi	NA NA	(B-C)				Acceptable	NA NA
Insulation Tests	A Initial	2 5 Phase (A-B)	kVI	NA DC		Connection	(C-A)		Acceptable	NA
Insulation Tests Phase to Phase		2 5 Phase (A-B)	kvi	NA DC B Phase	(B-C)	Connection C Phase	Fin	al	Acceptable	NA NA
Insulation Tests Phase to Phase Phase to Ground		2 5 Phase (A-B)	kvi	NA DC B Phase	(B-C)	Connection C Phase		al	Acceptable	NA_



TESTED BY BS 5284 Family of companies PGT SC Utilities Plus RELITER HANNEY





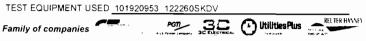








	2							GE		
						CU				
ADDRESS POST	Electric	20 / 22	0100000	O N L 00000			ASSET			
				RO NJ 08026				us		
DATE 11/25/2019	-WE 1 1	:	" : <u>5</u>	<u>°C</u>	66 %				PUMPING S	
SUBSTATION			MAIN			CIRCUIT_ID FE	EDER T	O MOTOR	CONTROL	CENTE
Fuse Data										
Manufacturer	NA NA			NA Holde					NA	
Refill Element Type	NA	Sıze	NA	Catalogue No	NA	TCC No		NA V	oltage	NA
Nameplate Data										
Manufacturer				QUARE D			Serial Nu	ımber	17-7002	9
/oltage 2.4H	< V	Туре _	VISI/\	'AC	Amperes	600	Interrupt	ng Rating		
ype of Operating Mechai	nism				Age		B I.L Ra	ting	60	
Momentary Fault Closing	Amps			KA	Other Namepla	ite Data				
Description		Inspected	Condition	Clean/Lube	<u> </u>	Description		Inspected	Condition	Clean/Li
Overall Cleanliness		- 	Acceptable	С	Main Co Heaters	ntacts		<u> </u>	Acceptable N/A	NA.
neulatina Mamhara				, , , ,	ricaters					
			Acceptable	C/I	Rearings			IV	Acceptable	[C/I
Mechanical Condition		V	Acceptable		Bearings Contact			<u> </u>	Acceptable Acceptable	C/L NA
Mechanical Condition Structural Members Subicle Suxiliary Devices		V	Acceptable Acceptable	C	Contact	Sequence Connection			Acceptable Acceptable Acceptable	NA NA
Mechanical Condition Structural Members Subicle Luxiliary Devices Isulation Test Voltage		V	Acceptable Acceptable	C C C NA	Contact Ground	Sequence Connection	e (C-A)	V	Acceptable	NA
Mechanical Condition Structural Members Subicle Auxiliary Devices	A	V V V	Acceptable Acceptable	C C NA	Contact Ground	Sequence	e (C-A)	V V V V V V V V V V	Acceptable	NA
Mechanical Condition Structural Members Subicle Auxiliary Devices Insulation Test Voltage		V V V 2 5	Acceptable Acceptable k	C C C NA	Contact Ground	Sequence Connection C Phas		√ √	Acceptable	NA
Mechanical Condition Structural Members Jubicle Luxiliary Devices Insulation Test Voltage Phase to Phase		2 5 Phase (A-B	Acceptable Acceptable k	C C C NA	Contact Ground	Sequence Connection C Phas	Fina	al Jooo	Acceptable	NA
Mechanical Condition Structural Members Subicle Auxiliary Devices Insulation Test Voltage Phase to Phase Phase to Ground		2 5 Phase (A-B	Acceptable Acceptable k Final	C C C NA	Contact Ground (B-C) Final 5000000	Sequence Connection C Phas	50000	al 0000	Acceptable	NA
Mechanical Condition Structural Members Subicle Luxiliary Devices Insulation Test Voltage Insulation Tests Phase to Phase Phase to Ground		2 5 Phase (A-E	Acceptable Acceptable Acceptable k Final 000000 000000	C C B NA	Contact Ground (B-C) Final 5000000 5000000	Sequence Connection C Phas	50000 50000	al 0000 0000 0000	Acceptable Acceptable	NA
Mechanical Condition Structural Members Subicle Luxiliary Devices Insulation Test Voltage Phase to Phase Phase to Ground Line to Load		2 5 Phase (A-B	Acceptable Acceptable k // Acceptable // Ac	C C B NA	Contact Ground (B-C) Final 5000000 5000000	Sequence Connection C Phas	50000 50000 50000	al 0000 0000 A Phase	Acceptable Acceptable B Phase	NA NA
Insulating Members Mechanical Condition Structural Members Subicle Auxiliary Devices Insulation Test Voltage Insulation Tests Phase to Phase Phase to Ground Line to Load Opening Speed Closing Speed		2 5 Phase (A-E	Acceptable Acceptable Acceptable k Final 000000 000000	C C B NA	Contact Ground (B-C) Final 5000000 5000000	Connection C Phas Initial	50000 50000	al 0000 0000 0000	Acceptable Acceptable	NA















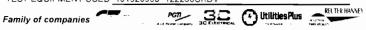


MOB # 82571 DWNER Willier ADDRESS POST DATE 11/25/2019 SUBSTATION										
ADDRESS POST DATE 11/25/2019	Clootria		_			CU	STOMER			
DATE 11/25/2019		30X 08: G	LIBBSBOR(O NJ 08026					Pass	
					66 %			US		
SUBSTATION	-1 -		5 °C		00 %				PUMPING S	
			MAIN			CIRCUIT_ID		KV MAIN	SWITCH (6	067)
Fuse Data			· -							
Manufacturer	NA		Туре	NA Hold	ler NA	Max Amps	·		NA	
Refili Element Type	NA	Sıze	NA	Catalogue No	NA NA	TCC No		NA V	oltage	NA
Nameplate Data				_						
Manufacturer			SC	UARE D			Serial Nu	mber	17-7002	18
/oltage 2.41	KV	Туре	VISI/VA	С	Amperes	600	Interrupti	ng Rating		
Type of Operating Mecha	nism				Age	6/94	BIL Rat	ting	60	
Momentary Fault Closing		_		KA	Other Namepla					
							_			
Description		Inspected	Condition	Clean/Lube		Description		Inspected	Condition	Clean/Lu
Overall Cleanliness		✓	Acceptable	С	Main Co	ntacts		V	Acceptable	С
nsulating Members		<u> </u>	Acceptable	С	Heaters				N/A	NA
1h		V	Acceptable	C/L	Bearings			V	Acceptable	C/L
Mechanical Condition									Acceptable	NA.
Structural Members		<u> </u>	Acceptable	С	·	Sequence				
Structural Members jubicle (uxiliary Devices		V V V	Acceptable Acceptable Acceptable	C NA	·	Connection		V	Acceptable	NA NA
Structural Members Subicle Subicle Subiliary Devices		2.5	Acceptable Acceptable	C NA	Ground	Connection				
Structural Members Subicle Auxiliary Devices		2.5 A Phase (A-B)	Acceptable Acceptable	C NA	Ground	Connection C Phase				
Structural Members Subscie Auxiliary Devices Insulation Test Voltage	Initial	2.5 A Phase (A-B)	Acceptable Acceptable kVI	C NA	Ground	Connection	Fina	al al		
Structural Members Subicle Auxiliary Devices Insulation Test Voltage Insulation Tests Phase to Phase		2.5 A Phase (A-B)	Acceptable Acceptable kVI	C NA	e (B-C) Final 184400	Connection C Phase	Fina 1553	al 000		
Structural Members Subicle Auxiliary Devices Insulation Test Voltage		2.5 A Phase (A-B)	Acceptable Acceptable kVI	C NA	Ground	Connection C Phase	Fina	al 000		













ADDRESS POST DATE 12/11/2019 SUBSTATION Fuse Data	Electric OFFICE E	3OX 98; (_			C	USTOMER	PO		
ADDRESS POST DATE 12/11/2019 SUBSTATION Fuse Data	OFFICE E	3OX 98; (
DATE 12/11/2019 SUBSTATION Fuse Data		SUX 98; (IDDODO	O N.I. 00000						
SUBSTATION	interest of			O NJ 08026						
Fuse Data		'+ ,	·. <u>3</u>	<u>c</u>	66 %	PLANT	PORTE	r road f	PUMPING S	TATION
			MAIN			CIRCUIT_ID	2.4	KV MAINS	S SWITCH (723)
								• ,		
Manufacturer	NA		Туре	NA Hold	er N A	Max Am	ıps		NA	
Refill Element Type								NA V	/oltage	NA
Nameplate Data										
Manufacturer				QUARE D					17-7002	
/oltage 2 4h	<v< td=""><td>Type _</td><td>VISI/V</td><td>AC</td><td>Amperes</td><td>600</td><td>Interrupti</td><td>ng Rating</td><td>6</td><td>0</td></v<>	Type _	VISI/V	AC	Amperes	600	Interrupti	ng Rating	6	0
Type of Operating Mechar	nism	AU	TO/MANUAL		Age	6/1994	BIL Ra	ting	60	
Momentary Fault Closing A	Amps		40	KA	Other Namepla	te Data				
Description		Inspected	Condition	Clean/Lube		Description		Inspected	Condition	Clean/Lu
Overall Cleanliness		V	Acceptable	С	Main Co	ntacts		√	Acceptable	С
overall Cleanliness		$\overline{\nabla}$	Acceptable	С	Heaters			✓	Acceptable	NA
		_ <u></u>						$\overline{\nabla}$	Acceptable	C/L
nsulating Members Mechanical Condition		प्र	Acceptable		Bearings					
Insulating Members Mechanical Condition Structural Members		\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Acceptable	С	Contact	Sequence		Ī	Acceptable	NA
nsulating Members Mechanical Condition Structural Members Qubicle Auxiliary Devices		प्र	Acceptable Acceptable	C	Contact					
Mechanical Condition Structural Members Qubicle Auxiliary Devices		\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.	Acceptable Acceptable	C C NA	Contact Ground (Sequence	ase (C-A)	Ī	Acceptable	NA
Mechanical Condition Structural Members Cubicle Luxiliary Devices Insulation Test Voltage	A	V	Acceptable Acceptable	C C NA	Contact Ground (Sequence	ase (C-A)		Acceptable	NA
Mechanical Condition Structural Members Cubicle Luxiliary Devices Insulation Test Voltage		2 5 Phase (A-B)	Acceptable Acceptable Acceptable	C C NA	Contact Ground (Sequence Connection			Acceptable	NA
Mechanical Condition Structural Members Cubicle Luxiliary Devices Insulation Test Voltage Insulation Tests Phase to Phase	Initial	2 5 A Phase (A-B)	Acceptable Acceptable Acceptable	C C NA	Contact Ground (Connection C Pha			Acceptable	NA
Insulating Members Mechanical Condition Structural Members ubicle uxiliary Devices Insulation Test Voltage		V	Acceptable Acceptable Acceptable	C C NA	Contact Ground (Sequence Connection			Acceptable	
Insulation Tests	Initial 405,000	2 5 A Phase (A-B)	Acceptable Acceptable Acceptable	C C NA NA VDC	Contact Ground (C Pha			Acceptable	N/
Mechanical Condition Structural Members Cubicle Luxiliary Devices Insulation Test Voltage	Initial 405,000 296,00 0	2 5 A Phase (A-B)	Acceptable Acceptable Acceptable	C C NA VDC B Phase Initial 401.000 205,000	Contact Ground (C Pha Initial 419 000 188,600			Acceptable	NA
Mechanical Condition Structural Members Gubicle Muxiliary Devices Insulation Test Voltage Phase to Phase Phase to Ground	Initial 405,000 296,00 0	2 5 A Phase (A-B)	Acceptable Acceptable Acceptable	C C NA NA VDC B Phase Initial 401.000 205,000 236.000	Contact Ground (C Pha Initial 419 000 188,600			Acceptable	NA NA
Mechanical Condition Structural Members Gubicle Muxiliary Devices Insulation Test Voltage Phase to Phase Phase to Ground	Initial 405,000 296,00 0	2 5 A Phase (A-B)	Acceptable Acceptable Acceptable	C C NA NA VDC B Phase Initial 401.000 205,000 236.000	Contact Ground (Connection C Pha Initial 419 000 188,600 190 000			Acceptable Acceptable	NA











DEPARTMENT OF PUBLIC WORKS WATER DIVISION

MEMORANDUM

TO: Phil Ceresini

Purchasing Agent

Division of Procurement and Records

FROM: Samuel A. Baise Jr.

Contracts & Maintenance Supervisor

Public Works Department

DATE: April 8, 2021

Re: Contract 22003WDPS - Water Distribution System Electrical Equipment

Management and Maintenance Services Recommendation of Award

On March 25, 2021 we received the following bid for the referenced project. The single bid is as follows:

Bidder Grand Total

Wilier Electric Motor Repair Co., Inc. \$778,970

The Department of Public Works recommends that award be made to *Willier Electric Motor Repair Co., Inc. in the amount of \$778,970.*

APPROVED:

For Kelly Williams

COMMISSIONER OF PUBLIC WORKS

cc: Vince Carroccia, Deputy Commissioner

Chris Oh, Water Services Director

Joe Dellose, Public Works

Manuel Parada, Parada Construction Services, LLC

CERTIFICATE OF AWARD OF CONTRACT

I hereby certify that Contract No. <u>22003WDPS</u> is on this <u>8th of April 2021</u> awarded to <u>Willier Electric</u> <u>Motor Repair Co., Inc.</u> in the amount of <u>\$778,970.00</u> as per proposal dated <u>2/15/21</u> and that this award is made in compliance with <u>Wilm. Code</u> (Charter), Section 8-200, to wit:

- 1. Plans and specifications for the work, supplies, or materials were filed with the Department of Finance, Division of Procurement and Records for public inspection on 3/2/21.
- 2. The advertisement calling for sealed proposals on this contract was published in the News Journal on 3/2/21 & 3/9/21 stated that proposals would be received by 4:30 p.m. on 3/25/21
- 3. All proposals were received by the close of business in the office of the Department of Finance, Division of Procurement and Records, by 4:30 p.m. on 3/25/2021.
- 4. Proposals were submitted by the following, evaluated by the Department of Public Works, and ranked as follows:

ContractorAddressDate of ProposalAmountWillier Electric Motor Repair Co., IncNew Jersey3/25/21\$778,970.00

5.	City License Number	

6. Upon recommendation of <u>Department of Public Works</u> and after due consideration, I determined that the contractor to whom this award is made was the lowest responsible bidder. In support of this determination, I have received the following written recommendations, which are on file at my office:

 Author
 Employment Position
 Date

 Kelly Williams
 Commissioner of Public Works
 4/8/21

Department of Finance, Division of Procurement



ELECTRIC MOTOR COMPANY

1 Linden Avenue, PO Box 98 • Gibbsboro, New Jersey 08026 (856) 627-3535 • Fax (856) 627-5271

ELECTRIC MOTOR COMPANY

CERTIFIED COPY OF RESOLUTION and DESIGNATION OF AGENTS

This is to certify that a meeting of the Board of Directors of WILLIER ELECTRIC MOTOR CO., INC., a Corporation under the laws of the State of New Jersey, with a principle place of business located at #1 Linden Avenue, Gibbsboro, New Jersey 08026, which meeting was duly called and properly held on June 15, 2007 at the principle office of said Corporation, pursuant to its by-laws at which meeting a quorum was present, the following resolution was unanimously adopted, to wit:

RESOLVED, that any officer of this Corporation listed below or other person connected with the Corporation also listed below, each with the power to act alone, are hereby authorized and empowered on behalf of this Corporation, to transact any and business with CITY OF WILMINGTON which this Corporation could in any transact, and he is further authorized to execute, acknowledge and/or deliver on behalf of this Corporation and in its name, any and all notes, drafts, assignments, repurchase agreements, bills of sale, chattel mortgage security agreements, trusts, receipt security agreements, installment sale and security agreements, inventory loan and security agreements or any instruments required under the provisions of the Uniform Commercial Code, conditional sales contracts, and any and all other instruments which be/she may deem necessary or convenient in the transaction of business of the undersigned, this authority to continue to the contrary is received by the City of WILMINGSON THE DESIGNATED PERSONS ARE: NAME TITLE or POSITION The above person/s are designated as agents of said Corporation and are hereby authorized and empowered, each of them with power to act alone or to transact on behalf of this Corporation any and all business with the Ciru or Wilmington Which this Corporation could in any way transact. IN WITNESS WHEREOF, the undersigned Secretary of said Corporation has set his/her hand and affixed its Corporate Seal this 100 day of 100 20 21. (Seal) Sect./Treas. Willier Electric Motor Repair Co., Inc.

STATE OF NEW JERSEY DEPARTMENT OF THE TREASURY DIVISION OF REVENUE AND ENTERPRISE SERVICES SHORT FORM STANDING

WILLIER ELECTRIC MOTOR REPAIR, INC. 9330152000

I, the Treasurer of the State of New Jersey, do hereby certify that the above-named New Jersey Domestic For-Profit Corporation was registered by this office on March 10, 1965.

As of the date of this certificate, said business continues as an active business in good standing in the State of New Jersey, and its Annual Reports are current.

I further certify that the registered agent and office are:

DONALD P WILLIER
ONE LINDEN AVENUE P O BOX 98
GIBBSBORO, N.J., NJ 08026-0000



IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal at Trenton, this 11th day of May, 2021

Elizabeth Maher Muoio State Treasurer

Certificate Number: 6118915301 Verify this certificate online at

https://wwwl.state.nj.us/TYTR_StandingCert/JSP/Verify_Cert.jsp

JANTONELLI



CERTIFICATE OF LIABILITY INSURANCE

£ATE (MM/DD/YYYY) 5/17/2021

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICAT ! HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED E'THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT PROMEEN THE ISSUING INSURER(1-1), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s). CONTACT House - SFG Scirocco Group Scirocco Group - Haddon Heights PHONE (A/C, No, Ext): (201) 727-0070 (AC, No): (1 11) 727-0080 515 Grove Street ADDRESS MIUX@SCIROCCOGROUP.com Suite 10 Haddon Heights, NJ 08035 INSURER(S) AFFORDING COVERAGE NAIC # INSURER A: Selective Way Insurance Company 26301 INSURED 42900 INSURER B. Harleysville Insurance of New Jersey Willier Electric Motor Repair INSURER C. The Continental Insurance Company Of New Jerbiy 42625 Co., Inc. INSURER D PO Box 98, Linden Avenue Gibbsboro, NJ 08026 INSURER E INSURER F **COVERAGES** CERTIFICATE NUMBER DEVISION NUMBER. INDICATED NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS. THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOWHAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR IT ADDL SUBR POLICY EFF POLICY EXP TYPE OF INSURANCE **POLICY NUMBER** LIMITS COMMERCIAL GENERAL LIABILITY 1,000,000 EACH COCUPPENCE DAMAGE TO RENTED PREMISES (Eacocurrence) CLAMS-MADE X OCCUP 500,000 S 2388561 6/11/2020 6/11/2021 15,000 MED EYP (Any one person) 1,000,000 FERSONAL MADVIN JRY 2.000,000 LOEN LACOREGATE UMIT APPLIES PER GENERAL ACOREGATE POLO _ TEST 2,000,000 PRODUCTS - COMPLOF AGG 1 5 OTHER COMBINET SAGEE IN TALE LA 1.000.000 AUTOMOBILE LIABILITY X FANY AUTO 4/11/2021 4/11/2022 BCS1 NURCIPE PESSO . . BA 00000031230Z OWNED ACTOS ONLY SCHEDULED BCC/LY If JRY (Per accident) is PROPERTY CAMAGE AUTOS ONLY NON-SYNED C X UMBRELLA LIAB X OCCUR 4,000,000 EPOROCIUR KENCE 6076401218 4/11/2021 4/11/2022 EXCESS LIAB 4,000,000 AGGREGATE 10.000 DEC X RETENTIONS WORKERS COMPENSATION AND EMPLOYERS' LIABILITY SERVICE LER ANY PRUPRIETORIFARTNEP EXECUTIVE OFFICER MEMBER EXCLUSION (Mandatory in NH) EIL EACH ACUIDENT EL CISEASE LA EMPLOYEEL : Tyes describe under DESCR-ETION OF OPERATIONS below FI DISFASE POLICYLIMIT S 2388561 6/11/2020 6/11/2021 see description A Property DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required) of All Risk Property - in the care custody and control of others Contract 22003WDPS, Electrical Equipment Management and Maintenance Services City of Wilmington is included as additional insured ATIMA as respects work performed by the named insured as required by written contributed to the extent provided by the actual policy language of the Commercial General Liability policy CERTIFICATE HOLDER CANCELLATION LOVE DESCRIBED POLICIES BE CANCELLED BEFORE SHOULD ANY OF TH EXPIRATION DATE THEREOF, NOTICE WILL EF DELIVERED IN City of Wilmington, Manager Division of Procurement City ACCORDANCE WITH THE POLICY PROVISIONS. County Building; 5th Floor 800 French St.

ACORD 25 (2016/03)

Wilmington, DE 19801

© 1988-2015 ACORD CORPORATION. / rights reserved.

AUTHORIZED REPRESENTATIVE



301 Sullivan Way, West Trenton, NJ 08628 609-883-1300 / www.NJM.com

CERTIFICATE OF WORKERS COMPENSATION INSURANCE

INSURED

Willier Electric Motor Repair Co Inc

1 Linden Ave

Gibbsboro NJ 08026

PROJECT

Operations in the State of New Jersey

POLICY NO. W16360-0-21

EFFECTIVE 04/11/2021

EXPIRING 04/11/2022

my tedalist

This policy insures the obligations imposed upon the Insured by the provisions of the Workers Compensation Law of New Jersey. The limits of liability for Part Two - Employers Liability - under this policy are as follows: Bodily Injury by Accident \$1,000,000 each accident, and for Bodily Injury by Disease \$1,000,000 policy limit, \$1,000,000 each employee.

NOTE: Waiver of subrogation and/or inclusion of interests not owned in the majority by the insured are not permitted under this policy by New Jersey Workers Compensation Statute.

With respect to the New Jersey Compensation law, coverage extends to New Jersey employees emanating from the State of New Jersey.

The issuance of this Certificate imposes no liability on the Company beyond that provided by the terms, conditions and exclusions of such policy as are described above by policy number, effective and expiration dates.

CERTIFICATE HOLDER

CITY OF WILMINGTON MGR; DIV OF PROCUREMENT CITY 800 FRENCH ST COUNTY BLDG FL 5 WILMINGTON DE 19801

ISSUE DATE 03/08/2021



CITY OF WILMINGTON - BUSINESS LICENSE

ACCOUNT NO.

LICENSE NO.

CODE

FEE PAID

025916

3258

1004 CONTRACTOR/SUBCONTRACTOR

\$120.00

BUSINESS

PENN ELECTRIC MOTORS

1 LINDEN AVE

GIBBSBORO, NJ 08026-1315

2021

Expires: 12/31/2021

ISSUED BY

PENN ELECTRIC MOTORS
PENN ELECTRIC MOTORS
PO BOX 98

GIBBSBORO, NJ 08026-0098

Geffrey J. Starkey

COMMISSIONER
DEPARTMENT OF LICENSES & INSPECTIONS

THIS LICENSE MUST BE DISPLAYED IN A PROMINENT PLACE

---- C O N T R A C T----

THIS AGREEMENT made the Aday of May in the year Two Thousand Twenty-One and between the City of Wilmington, a municipal corporation of the State of Delaware, acting through the agency of the Department of Finance, Division of Procurement and Records, party of the first part (hereinafter designated the Owner), and Willier Electric Motor Repair Company, Inc party of the second part (hereinafter designated the Contractors)

WITNESSETH, that the Contractor, in consideration of agreements herein made by the Owner, agrees with the Owner as follows:

Article 1. The Contractor shall and will furnish and deliver per specifications, on contract 22003WDPS "WATER DISTRIBUTION SYSTEM ELECTRICAL EQUIPMENT MANAGEMENT & MAINTENANCE SERVICES" for the Department of Public Works in accordance with Advertisement for Bids by the Department of Finance, Division of Procurement and Records date 3/2/21 & 3/9/21 and specifications identified as Contract No. 22003WDPS and by the signatures of the parties hereto, are, together with the said Advertisement for Bids, Instructions to Bidders, Forms of Proposal, and/or other documents pertinent thereto, hereby acknowledge and incorporated into these presents and are to be taken as a part of this Contract.

Article 2. It is understood and agreed by and between the parties hereto that the amount of this Contract is in the amount of Seven Hundred Seventy-Eight Thousand, Nine Hundred Seventy Dollars and----- 00/100 (\$778,970.00) as per Proposal dated 2/15/21 to the Department of Finance, Division of Procurement and Records.

Article 3. In the performance of this Contract, the parties agree that they shall not discriminate or harass, or permit discrimination or harassment, against any person because of age sex, marital status, race, religion, color, national origin, or sexual orientation.

Article 4. This Agreement shall bind the heirs, executors, administrators, successors and assigns to the respective parties hereto.

In witness whereof the party of the first part has, by recommendation of the Commissioner of Public Works Department, caused the hand of Michael S. Purzycki, Mayor, and the corporate seal of the City of Wilmington, attested by the City Clerk, to be hereunto affixed; and the party of the second part has caused the hand of its' President, (or his authorized representative) and its' corporate seal, attested by the Secretary or assistant Secretary, to be hereunto affixed.

Dated the day and year first above written in the City of Wilmington, County of New Castle, State of Delaware.

Signed, Sealed, and delivered

THE CITY OF WILMINGTON

By: Michael S. Purzycki, Mayor

ATTEST:

City Clerk

Willier Electric Motor Repair Company, Inc

Witness

ATTTCT

Kathlen Willer